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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
THE STORT CH	GAS		
OPERATOR			
PROBATION OFFICE			

## :W MEXICO OIL CONSERVATION COMMISSIC REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
ļ	TRANSPORTER GAS	FEB 22 1 03 PM '67				
}	OPERATOR					
ì.	Operation Office Operator Mobil Oil Corporation					
Address						
	Reason(s) for filing (Check proper box)		Other (Please explo	in)		
	New Well	Change in Transporter of:	Well was Temp. Abandoned and has been			
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Conden	H Tacatued C	producing.		
	If change of ownership give name and address of previous owner	000000				
	DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including Fo	regation Kind	of Lease No.		
!	Denton North Wolfcamp U	1 1	eQ test	XXXXXXXFee		
·	Location	Dengon Wolf	<u>Comp</u>	1		
i	Unit Letter <u>E</u> ; <u>198</u>	D Feet From The North Line	e and <u>810</u> Fe	et From The West		
ļ	Line of Section 35 Tow	nship 14S Range 37	-E , NMPM,	<b>Lea</b> County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to whi	ch approved copy of this form is to be sent)		
İ	Shell Pine Line Comp	any	P. O. Box 1597. Midland. Texas 79701			
	Name of Authorized Transporter of Cas	inghead Gas 🗶 or Dry Gas 🦳	Address (Give address to whi	ch approved copy of this form is to be sent)		
	The Atlantic Refining	Company Unit Sec. Twp. Rge.	Box 1610, Midland Is gas actually connected?	Texas 79701		
	If well produces oil or liquids, give location of tanks.	J 26 14S 37-E	yes	2/15/67		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order num			
	Designate Type of Completio	n - (X)	New Well Workover De	epen Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
		Trains of Fredering 1 strains		Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
17	TEST DATA AND DEOUEST FO	OR ALLOWARIE (Text must be as	fter recovery of total volume of	load oil and must be equal to or exceed top allow-		
٧.	I. WELL					
	Date First New Oil Fun To Tanks	Date of Test	Producing Method (Fibm, pum	p, gus sijs, escij		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	Actual Prod. During 1441					
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE OIL CONSERV		SERVATION COMMISSION				
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED			
Commission have been complied with and that the init		vith and that the information given				
	above is true and complete to the bear of my knowledge and belief.		TITLE			
Authorized Agnet  (Title)			This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended			
			well, this form must be tests taken on the well	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			All sections of this form must be filled out completely for allow-			
	February 20, 1967 (Date)		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.			