DISTRIBUTION SANTA FE FILE U.S.G.S.	خ		
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JAN 5 10 00 11 66		
U.S.G.S.			Enecuve 1-1-65. C. C.
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LAND OFFICE			39; W 60 OI C
RANSPORTER GAS	1		• • •
OPERATOR			
PRORATION OFFICE			
operator			
Socony Mobil Oil Compar	ly, Inc.	C	
7. 0. Box 1800, Hobbs,	New Mexico 88240		
keason(s) for filing (Check proper box)		Other (Please explain)	•
New Weil	Change in Transporter of: Oil Dry Gas Unitigation		
Recompletion Change in Ownership X	Oil Dry Gas Casinghead Gas Condens	militizacion.	ncon "D" #12
Mande in Ownership X	Gasmana Goo	Uld Name: Dicki	nson D wiz
change of ownership give name address of previous owner	Atlantic Refining Compa	any, Box 1610, Midland,	Texas
•		17 1	
ESCRIPTION OF WELL AND I	Well No. Pool Nam	me, Including Formation	Kind of Lease
Denton North Wolfcamp I	Unit Tract 5 12 Dents	on Wolfcamp	State, Federal or Fee Fee
Location		-	
Unit Letter E ; 198	BO Feet From The North Line	e and 810 Feet From	The West
75 Tou	rnship 14-S Range	37-E , NMPM, Lea	County
Line of Section 35 , Tow	inship 14-S Range	JI-L	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.s	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent;
Shall Pipe Line Corp. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Box 1910, Midland, Texa Address (Give address to which appro	ved copy of this form is to be sent)
Name of Mathorized Transporter of Sac			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
give location of tanks.	1 1 1 1	1	
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	n = (X)		
Dαte Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
.200ì	Name of Producing Polindich	rop on, das r d,	
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	CACKE CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	*		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)	
	OR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load oil epth or be for full 24 hours) Producing Method (Flow, pump, gas l	
OIL WELL	able for this de	epth or be for full 24 hours)	
OIX, WELL. Date First New Oil Bun To Tanks	able for this de	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
OIX, WELL. Date First New Oil Bun To Tanks	able for this de	Producing Method (Flow, pump, gas l	ift, etc.)
ON, WELL. Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
OIX. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
ON, WELL. Date First New Oil Run To Tanks Length of Test	able for this de	Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size
OH. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OH. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	able for this de	Producing Method (Flow, pump, gas l Casing Pressure Water-Bols.	Choke Size Gas-MCF
OH, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	able for this de	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size
OH. WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	able for this de	Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate

(Signature)

(Date)

Group Supervisor (Title) December 30, 1965 All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.