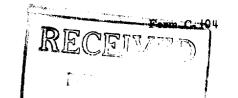


CONSERVATION COMMISSION Santa Fe, New Mexico



REQUEST FOR (OIL)-(GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Centificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

	Kermit	, Texas,	ace	Dege	mber 21 _{0at} 1951	
WE ARE I	HER EBÝ RE	QUESTÍNO	AN ALLOWABLE FOR A	MELL KNOWN AS:		
Marmol	de Petro	lawn Com	name T. D. Pana	Well Vo. 1	in qu 1/4	SP 1/4
THE PROJECT	Company	or Opera	pany T. D. Pope tor Lease	WOIT NO.		
section	,	T.14-8	, R. 37.E ,N.M.P.M	- Denton	Pool Les	County
Please i	indicate	location	: Elevation 3815	Spudded 5-1	2-51 Completed	10-30-51
			Total Depth 12702	P.B	. 12596	
			Ton Oil/Gas Pay 12	560 Top	hater Pav	
			Top Oil/Gas Pay 12 Initial Production	n Test: Pump_	Flow 485	BOPD OR CU.FT
			Based on 485.7 Bbl	ls. Oil in	Ilrs	Mins.
			Method of Test (P		-	
			Size of choke in i			
			1			
			Tubing (Size)			
	660		Pressures: Tubing			
	197		Gas/Oil Ratio93	Casing Perf		660 4
L	i_		1			
Unit le	etter:	0		None		
			Acid Record: 12667	12702	Show of Oil. Gas	
Casing 8	k Cementi	ng Recor	'd 3000 Gals 12667	— ^{to} 12702—	S/	
Size	Feet	Sax	6000 Gals 12667		S/	
			2000 Gals 12619	12657 12660	S/	
13-3/8	411	350	Modelle Rec12618		s/	
		2000	3500 galanta 12560		S/	
8-5/8	4746	2099	4750 galifie 12560		S/	
5-1/2	12487	1793	TOWNS TANK 17300	~~ 14700	S/	
) - L/ -	redo i	7177	Natural Production	n Test:	Pumping	Flowing
			Test after acid or	r shot:	Pumping LRK	Flowing
1	. 					
Please i	indicate	below Fo	rmation Tops (in confe	ormance with g	eographical secti	.on of state):
		Southeas	stern New Mexico		Northwestern New	/ Mexico
	/		Voodford 12	165		
T. Anhy 2110					Ojo Alamo	
T. Salt			T. Silurian		C. Kirtland-Fruitland C. Farmington	
B. Salt		/	T. Montoya		. Pictured Cliffs	
T. Yates	- /-	_/	T. Simpson		. Cliff House	
T. 7 Riv T. Queer		<u> </u>	T. Ellenburger		. Wenefee	
T. Grayburg			T. Gr. Wash		Point Lookout	
T. San Andres 4630			T. Granite		Mancos	
T. Glorieta 270			T.	T	. Dako ta	
T. Drink	4 6	1			. Morrison	
T. Tubb	. / / / / / / / / / / / / / / / / / / /	<u>. </u>	T•		. Penn	
T. Abo	1 190	000	· · · · · · · · · · · · · · · · · · ·	en.		
Penn T. Miss	/# Z	11/2	T. T.			

Date first oil run to tanks or gas to pipe line: November 4, 1951
Pipe line taking oil or gas: Service Pipe Line Company
Remarks: New Well Original Filing
Magnolia Petroleum Company
Company or Operator
By: A sleedultee a le
Position: District Superintendent
Send communications regarding well to:
Name: Magnolia Petroleum Company
Address: Bex 727, Kermit, Texas
APPROVED 13 - 26,1951
OIL CONSERVATION COMMISSION
By: Noy gurhracegh
of a Gas Inspected