NO. OF COPIES REC	EIVED	!	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
THANK! ON I EN	GAS		
OPERATOR			
PROBATION OF			

	SANTA FE FILE			NEW MENICO OU						
					CONSERVATION COMMISSION FOR ALLOWABLE			Form C-104	Supersedes Old C-104 and C-11	
				KEQUES1				Supersedes (		
		AND					Effective 1-1	ı <b>-65</b>		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL						GAS		
	LAND OFFICE							JA4		
	I RANSPORTER OIL									
	GAS									
	OPERATOR	$\neg$								
1.	PRORATION OFFICE	$\dashv$						•		
1.	Operator		<del></del>	<del></del>			<del></del>			
	Mobil Producing Tex	26	& Now M	ovice Inc						
	Address	<u> </u>	G NEW II	exico inc.						
		٠,,	0700							
	9 Greenway Plaza, S		e 2/00,	Houston, TX 7						
	Reason(s) for filing (Check proper b	ox j				Other (Pleas	e explain)			
	New Well		Change i	in Transporter of:	1	To cha	nge Opera	tor name from	Mobil Oil	
	Recompletion		Oil	Dry G	as 🗍	Corpor	ation	.co. name Ilom	HODII OII	
	Change in Ownership		Casinghe	ead Gas Conde	nagte	_		Date: 1-1-19	000	
	<del></del>						TITECTIVE	Date: 1-1-1	980)	
	If change of ownership give name									
	and address of previous owner			·						
11.	DESCRIPTION OF WELL AN	<u>D LI</u>								
	Lease NameDenton North		Well No.	Pool Name, Including F	armation		Kind of Leas	•	Lease No.	
	Wolfcamp Unit Tract #	6	2	Denton Wolfca	mp		State, Federa	iorF•• Fee		
	Location			***		· · · · · · · · · · · · · · · · · · ·	I			
	0 1	880		om The East Lin	. 6	660		Carable		
	Unit Letter;		Peet Fite	om The <u>East</u> Lin	ne and	<del>,,,,,</del>	Feet From '	The South		
	1.122.01.520.02 35		ship 14-5		37-E		T		1	
	Line of Section 33	'own:	ship 14-	D Range	3/-E	, NMPN	, Lea	<del></del>	County	
III.	DESIGNATION OF TRANSPO				IS					
	Name of Authorized Transporter of	nı Æ	∑ or ⊂	Condensate	Address (C	ive address	to which appro	sed copy of this form is	to be sent)	
	See Attachment				1					
	Name of Authorized Transporter of C	casin	ghead Gas 5	or Dry Gas	Address (C	ive address	to which approx	ed copy of this form is	to be sent)	
	Tipporary Pagamage C		_		i					
	Tipperary Resources C			. Twp. Rge.				land, TX 7970	)1	
	If well produces oil or liquids,	, ,	Jnit Sec	1 "	is gas actually connected? When					
	give location of tanks.		J   26	14-S 37-E	l N	lo-tempo	rarily¦ab	andoned		
	If this production is commingled	vith	that from a	ny other lease or pool,	give commi	ngling orde	number:		1	
	COMPLETION DATA			,	•					
				Oil Well Gas Well	New Well	Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
	Designate Type of Complete	ion	$-(\mathbf{X})$	i	į	,		i !	-	
	Date Spudded	1	orte Compl. i	Ready to Prod.	Total Dept	h	<del> </del>	P.B.T.D.	<del></del>	
	·								İ	
	Elevations (DF, RKB, RT, GR, etc.,	-	Igma of Brod	ucing Formation	Top 011/G	na Davi	<del> </del>	Tukes Death		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				1.00 3.11, 545 1.47			Tubing Depth		
	Perforations									
								Depth Casing Shoe		
l	TUBING, CASING, AN					NG RECOR	D			
	HOLE SIZE		CASING	NG & TUBING SIZE DEPTH SET		SACKS CE	MENT			
Ì										
ł										
ŀ		<del></del>	<del></del>	<del> </del>	<del> </del>	<del></del>		<del> </del>		
L			<del></del>	<del></del>	<u> </u>			<u> </u>		
	TEST DATA AND REQUEST	FOR	ALLOWA					and must be equal to or	exceed top allow-	
	OIL WELL			able for this de	<del> </del>		·			
	Date First New Oil Run To Tanks		ate of Test		Producing	Method (Flou	, pump, gas lif	t, etc.)		
L										
	Length of Test	T	uping Pressi	ute	Casing Pre	esme.		Choke Size		
*	Actual Prod. During Test	0	il - Bbls.		Water - Bbis	<del></del>	<u> </u>	Gas - MCF		
1										
<u> </u>										
	GAS WELL									
۲	Actual Prod. Test-MCF/D	1,	ength of Tes	•	Bhis. Cord	ensate/MMC	<del> </del>	Gravity of Condensate		
	Acted Field Total Moly D	-		·•	DDID: COIR	one die		diavity of Consensate	<b>'</b>	
_			<del></del>							
1	Testing Method (pitot, back pr.)	T	ubing Pressu	re(Shut-in)	Casing Pre	sawe (Shut-	-1n )	Choke Size		
L					<u> </u>					
VI.	CERTIFICATE OF COMPLIA	NCE				OIL C	ONSERVA	TION COMMISSIO	N	
• • • •										
_	hereby certify that the rules and regulations of the Oil Conservation		APPROVED <u>DEC 5 979</u> , 19							
I	hereby certify that the rules and Commission have been complied	regi	ulations of	the Oil Conservation the information	/		27. V	<del> </del>	-	
ì	above is true and complete to the best of my knowledge and belief				By Colg Cigned by Lary Parton					
·				Jamy Carra						
					TITLE					
						he filed to -	omolience mist	E 1104		
	the second	٠, ۱	1 100 1					ompliance with RUL able for a newly drill		
_	KACALL I	14	~ person		well, thi	s form must	be accompan	ied by a tabulation of	of the deviation	
	0 iars		~ U		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
_	Authorized Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.						
October 31, 1979										
	(Date)				well nam	e or unuper	, or transport	er, or other such chan	ge of condition.	
					Sepi	erate Forme	C-104 must	be filed for each p	ool in multiply	
				•	1					

## NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company

Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102