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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
NM-623-C

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit Tract 6
3. Address of Operator P. O. Box 633, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER 0 1880 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 14-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3800	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DENTON NORTH WLFC UNIT TR 6 #2, 9650 TD.

8/31

Fin pulling tbq, installed BOP, Schl ran gauge ring to 9430 w/o BP/2, Schl ran Hallib CIBP set @ 9415, pin would not shear in setting tool, worked setting tool/1 hr, loaded hole w/ 275 BO, pulled out of rope socket in setting tool, ran 3 1/2 BOS w/ 2-5/16 grapples on 179 jts 2-3/8 tbq. SD for night.

9/1

DENTON NORTH WLFC UNIT TR 6 #2, 9650 TD, 9399 PBTD, WC (9114-9234) OA. Fin running O/S - fished & rec Schl setting tool w/ Hallib bailer. Schl dumped 8 gals hydromite on WL 9399-9415, Schl attempt to perf WC w/ 3 1/2 gun, connecting head would not go in 4" liner, then perf w/ 2-7/8 gun, 4" liner in WC @ 9114-9124; 9180-9192; 9208-9218; & 9224-9234, 2 jt sh/ft, total of 84 holes, then ran 179 jts 2-3/8 tbq. SD for night. Prep to LF 2-3/8 tbq & run 2 1/2 tbq to test.

9/5

Chemical Engr Co-acidized perfs w/ 5000 gals 28% iron stabilized acid using 94 RCN ball sealers in continuous stage flushed w/ 52 BLO, overflushed w/10 BLO, TTP 2600, rate 4.5 BPM, ISIP 1000#, 10 min SIP 200, job compl @ 11:35 a.m. 9/2/67, SI 2 hrs, then swabbed 80 BLO + 120 BAW + 375 BFW/32 hrs, 5200' FIH, no sh of gas, 1 hr sw 18 bbls, S/O 100% form wtr, SI 30 hrs, TP 10#, 5400' FIH, cont to swab. Lack 138 BLO to rec.

9/9

DENTON NORTH WLFC UNIT TR 6 #2, 9650 TD, 9399 PBTD.

Unseated pkr @ 9146, ret BP @ 9199, reset BP @ 9152, pulled 2-7/8 tbq & 4" RTIS pkr, ret head was split. SD for nite. WO new ret head.

9/11

9650 TD, 9399 PBTD, WC (114-9124).

Ran ret head on 2 jts 2-3/8 tbq, 5 1/2 RTIS pkr & 289 jts 2-7/8 tbq, set pkr @ 9047, had trouble w/ by-pass on pkr, reset pkr 9019, tested csg 400#/ok, then swab 45 BLO + 116 BW/4 1/2 hrs, sw dry/3 hrs, then Chemical Engr Co acidized perfs w/ 1000 gal 15% NE acid, BDTP 4600, TTP - Vac, rate 4.5 BPM, ISIP - Vac, job compl @ 2:30 p.m. 9/10/67, then sw 16 BNO + 72 BLW/13 hrs, 5900' FIH, sl sh of gas, 1 hr sw 1 BNO + 6 BLW, cont to swab. Lack 12 BLW to rec.

9/13

DENTON NORTH WLFC UNIT TR 6 #2, 9650 TD, 9399 PBTD.

Ran tbq to 9000, attempted to circ LO out of hole w/ form wtr, would not circ, pulled & LD 284 jts 2-7/8 tbq, remove BOP, inst wellhead, RD & Rel Lovington Well Set unit @ 5:30 p.m. 9/12/67.
Temp P2A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 9/14/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: