

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Socony Mobil Oil Company, Inc.</b>				Address <b>Box 2406, Hobbs, New Mexico</b>			
Lease <b>T. D. Pope</b>	Well No. <b>2</b>	Unit Letter <b>0</b>	Section <b>35</b>	Township <b>14S</b>	Range <b>37E</b>		
Date Work Performed <b>11-11-59</b>	Pool <b>Danton Wolfcamp</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain): **Drill Deeper**  
☐ Plugging   
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforating & Squeeze Record

**W/Howco D. C. Retainer @ 9065' - squeezed perf. 9165-9200 - Pumped in 4 BPM under 2500# - Vacuum @ shut down - mixed 20 sax Howco Latex + 20 sax Trinity Inferno Neat - Squeezed 16 sax Latex in formation - 4 sax Latex + 10 sax Neat in casing below retainer. Reversed out 10 sax Neat, tested w/2500# - Drilled out cement & retainer to 9228 - Test squeeze job on perf. w/1000# 15 min. OK. Drilled out 9616 PBD tested liner w/1500# 30 minutes, no break.**

Perforate 9531-36 &amp; 9565-79 w/2 Jet SPF

Perforate 9454-64' &amp; 9436-50' w/2 Jet SPF

Acidizing or Other Completion Operations

**Acidize w/o natural test perf 9531-36 & 9565-79 w/1000 gals acid 15% at perf. TP 3800-3300-4000#. 1.7 BPM SD 3800# 5 min 3600# 10 min 3500#. Flo back 13 BLO in 2 hrs. Swab 28 BLO + 24 BAW 7-1/2 hr. Swab 8 BNO 1-1/2 hrs. Gr. 35.2° @ 60° 1000' FIH, fair show gas S/O 1.2% BS no water. (Continued page 2)**

Witnessed by <b>W. E. Allen</b>	Position <b>Foreman</b>	Company <b>Socony Mobil Oil Company, Inc.</b>
------------------------------------	----------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

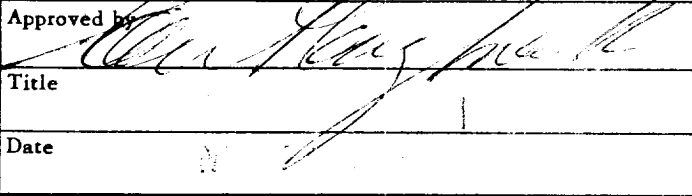
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>John Young, Jr.</b>
Title	Position <b>District Superintendent</b>
Date	Company <b>Socony Mobil Oil Company, Inc.</b>