

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-05190

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.  
NM 623-3

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

T.D. Pope

8. Well No.  
5

9. Pool name or Wildcat  
Denton Devonian

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Collins & Ware, Inc.

3. Address of Operator

303 W.Wall, Ste. 2200, Midland, TX 79701

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 35 Township 14S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3804 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

OTHER: HORIZONTAL PLUG BACK ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PU 8 5/8" X 5 1/2" liner hanger; run 110 jts. 5 1/2" 17# csg. Tagged top of liner @ 4584' and set liner hanger. TIH: set EZ Drill cement retainer @ 11850'; RU and pump 200 sx. cement; WOC/ Pressure backside and pump 300 sx. cement; WOC.

RU and pump 175 sx. "H" cement; WOC. TIH and drill retainer and cement to 12040'. SD; waiting on horizontal drilling equipment.

RU horiz. drill equip. Drill cement to 12085'. TOOH w/ BHA & DP. TIH w/ DP open ended to set kickoff plug. Set. 50 sx. "H" w/ .75 CFR-3 plug. WOC.

TIH; tag TOC @ 12055'; drill out to 12085'. TOH.  
TIH w/ SRAB assembly; drill out to 12162'; TOH for squeeze.

(Continued next page)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Max Guerry TITLE Regulatory Mgr. DATE 2-2-94

TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY