1	.o. u. copies rec		١
	DISTRIBUTIO		
	SANTA FE		
	FILE		
	U.S.G.S.		
	LAND OFFICE		
	TRANSPORTER	OIL	
		GAS	
	OPERATOR		
	PRORATION OFFICE		

6-15-70

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65						
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE							
	Operator Mobil (Oil Corporation						
	Address							
	P. O. Box 633, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain)							
	New Well Change in Transporter of:							
	Recompletion Change in Ownership	Oil Dry Gas Cassinghead Gas X Conden	声 !					
i	If change of ownership give name							
	and address of previous owner	I DACE						
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo						
	T. D. Pope	7 Denton Devo	onian State, Fede	ral or Fee Fee				
		980 Feet From The South Line	• and 1,980 Feet From	n The East				
		wnship 14-S Range 3	37-E , ммрм, Lea	County				
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	s					
••••	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)				
	Mobil Pipeline Co. Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which app	exas 79701 roved copy of this form is to be sent)				
	Tipperary Resources Con	rp.		Midland, Texas 79701				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. J 26 14-S 37-E	I '	May 1, 1970				
		th that from any other lease or pool,	give commingling order number:	1				
17.	Designate Type of Completion		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
			Top Oil/Gas Pay	Tubing Depth				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gus Puy					
	Perforations			Depth Casing Shoe				
			CEMENTING RECORD	SACKS CEMENT				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a shie for this de	fter recovery of total volume of load o pth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas • MCF				
	Actual Flod: Dailing 1911							
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIAN	ICE	411 () 114	VATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY JUNERVISOR DISTRICT					
	11.			This form is to be filed in compliance with RULE 1104.				
	1) Mex Janus !		really in a consumat for all	lowable for a newly drilled or deepened				
	(Signature) (Authorized Agent		tests taken on the well in ac-	opanied by a tabulation of the deviation cordance with RULE 111.				
		Ayenc	All sections of this form able on new and recompleted	must be filled out completely for al' wells.				

All sections of this form must be filled out completely for able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of completed malls.

RECEIVED

JUN 18 1970

Oil Consentation could. Hobbs, N. M.