DISTRICT I P.O. Box 1980, Hobbe, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

to go the sources of the half Resources Depart in OIL CONSERVATION DIVI

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.			
STEPHENS & JOHNSON OF	PERATING (CO.					30-	-025- 05/9	9Z		
Address P. O. BOX 2249, WICH	TTA PALLS	ψΨ	763	07-224	.0		, <u>-</u> <u>-</u> -				
Reason(s) for Filing (Check proper box)	TIN PALLS	, IA	703	01-224		et (Please expl	rin)				
New Well	Ch	ange in T	(manapor	ter of:	<u> </u>						
Recompletion	Oil	<u> </u>	Dry Gas		affa	ctive Nov	ombor 1	1002			
Change in Operator	Casinghead G	as [(Condens	ate	erre(CIAE MOA	ember 1	1, 1993			
If change of operator give name and address of previous operator	· · · · · · · · · · · · · · · · · · ·										
IL DESCRIPTION OF WELL	AND LEASI	E									
Lease Name DENTON NORTH								d of Lease No.			
WOLFCAMP UNIT - TRACT	r# 6 1		DE	NTON W	OLFCAMP		3,400,	144	L		
Unit Letter	. 665	F	Feet Fro	m The $ ota$	outh in	e and	3 <i>0</i> F	set From The	East	Line	
Section 3-5 Townshi	p 14S	F	Cange	37E	, N	MPM,	LEA			County	
III. DESIGNATION OF TRAN	CDODTED (OF OU	A NIT								
Name of Authorized Transporter of Oil	X Or	C401	FFA	MAIO Die	Address (Giv	e address to wh	ich approved	copy of this form	is to be se	ni)	
EOTT OIL PIPELINE COP	PANY (EEC	;)	Effoo	HUY PI	Pering Libox	4666, H	OUSTON,	copy of this form)-4666	,	
Name of Authorized Transporter of Casing	ghead Gas 🗀	□ •	r Dry G	1 4-1	Xatiress (Giv	e address to wh	ich approved	copy of this form	is to be se	nu)	
If well produces oil or liquids,	Unit Sec		Wp.		is gas actually connected?		When	na ?			
give location of tanks.	J 26		148	37E			L	·			
If this production is commingled with that IV. COMPLETION DATA	liom any other le	ase or po	ol, give	comming	ing order numi	ber:					
Designate Type of Completion		il Well	Ge	s Well	New Well	Workover	Deepen	Plug Back San	ne Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations				Depth Casing Shoe							
								Joyce Camagon	-		
TUBING, CASING AND					CEMENTI	NG RECORI)				
HOLE SIZE CASING & TUBING SIZE				ZE		DEPTH SET		SACKS CEMENT			
											
V. TEST DATA AND REQUES OIL WELL (Test must be after re					ha amial aa aa	annead top allow	bla fan this	, dansk en ka fær fi	JI 24 barn	- 1	
Date First New Oil Run To Tank	Date of Test	CHEME OF	ioda ou	and madi		thod (Flow, pur			u 24 nows	<u>.,</u>	
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>										
Actual Prod. Test - MCF/D	· · · - · - ·				Bbis. Condens	nte/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	re (Shut-in)		Choke Size			
VI. OPERATOR CERTIFICA	ATE OF CO	OMPL.	IANC	Œ				. =			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								V A 4003			
Dungar	\bigcirc	7			Date	Approved	NU	V 0 1 1993			
Signature					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name PRODUCTION MGR						DIST	KICT I SL	IPERVISOR			
10-26-93	817/723-				Title.						
Date			one No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.