| | F | | |
|---|---|--|--|
| 40. OF COPIES RECEIVED | • | | 4. |
| DISTRIBUTION | 1 | | |
| SANTA FE | | CONSERVATION COMMISSION FOR ALLOWABLE | Form C-104 Supersedes Old C-104 and C-11 |
| FILE | REGUEST | AND | Effective 1-1-65 |
| U.S.G.S. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL GA | a c |
| LAND OFFICE | | THE SECTION AND MATORIAL GO | |
| TRANSPORTER GAS | | | |
| OPERATOR | 1 | | |
| PRORATION OFFICE | 1 | | • |
| Operator Mobil Producing Texas | s & New Maxico Inc. | | |
| Address 9 Greenway Plaza, Sui | ite 2700, Houston, TX 7 | 7046 | |
| Reason(s) for Itling (Check proper box | | Other (Please explain) | |
| New Well | Change in Transporter of: | | or name from Mobil Oil |
| Recompletion | Osi Dry Go | | or name from Hobit Off |
| Change in Ownership | Casinghead Gas Conde | | Date: 1-1-1980) |
| | | | 11100) |
| If change of ownership give name and address of previous owner | | | · |
| II. DESCRIPTION OF WELL AND | LEASE | | |
| Lease NameDenton North | Well No Pool Name, Including F | ormation Kind of Lease | Lease No. |
| Wolfcamp Unit Tract #6 | ll Denton Wolfcar | mp State, Federal | or Fee Fee |
| Location | | | |
| Unit Letter P : 660 | Feet From The South Lin | ne and 330 Feet From Th | East |
| Line of Section 35 Tov | waship 14S Range | 37-E , NMPM, | Lea County |
| | | | |
| See attachment Name of Authorized Transporter of Cas Tipperary Resources Cor If well produces oil or liquids, | | Address (Give address to which approve 500 West Illinois, Mid Is gas actually connected? When Yes M | land, TX 79701 |
| give location of tanks. If this production is commingled wit | th that from any other lease or pool, | | ay 1, 1970 |
| IV. COMPLETION DATA | Oil Well Gas Well | New Weil Workover Deepen | |
| Designate Type of Completion | | New well workover Deepen | |
| 200.8.200 0/ 1/2 02 02 07 | | | Plug Back Same Res'v. Diff. Res'v. |
| 0 0 11 1 | | Total Danth | 1 1 |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | Plug Back Same Restv. Diff. Restv. |
| · | Date Compl. Ready to Prod. | | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | | Total Depth Top Oil/Gas Pay | 1 1 |
| · | Date Compl. Ready to Prod. | | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Date Compl. Ready to Prod. | | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Date Compi. Ready to Prod. Name of Producing Formation | Top Oil/Gas Pay | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.) | Date Compi. Ready to Prod. Name of Producing Formation | | P.B.T.D. Tubing Depth |
| Elevations (DF, RKB, RT, GR, etc.; Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oil/Gas Pay D CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oil/Gas Pay D CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.) Perforations | Date Compi. Ready to Prod. Name of Producing Formation TUBING, CASING, AND | Top Oil/Gas Pay D CEMENTING RECORD | P.B.T.D. Tubing Depth Depth Casing Shoe |
| Elevations (DF, RKB, RT, GR, etc.; Perforations | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE | Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FO | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a | Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil as | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil arepth or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FO | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a | Top Otl/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil as | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOLL, WELL Date First New Oil Run To Tanks | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ofter recovery of total volume of load oil arepth or be for full 24 hours) | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow- etc.) |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allow- etc.) |
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| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowers.) Choke Size |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil are pith or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowers.) Choke Size |
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| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowete.) Choke Size Gas-MCF |
| Perforations HOLE SIZE V. TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. | Top Oil/Gas Pay D CEMENTING RECORD DEPTH SET Ster recovery of total volume of load oil arepth or be for full 24 hours) Producing Method (Flow, pump, gas lift, Casing Pressure Water-Bbis. | P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT ad must be equal to or exceed top allowete.) Choke Size Gas-MCF |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

October 31.

OIL CONSERVATION COMMISSION DEC 5 1979 5 1979 APPROVED Orig. Eigmed by

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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OCT 3 0 1973

O.C.D. HOBBS, OFFICE

NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102