	NO. OF COPIES RECEIVED		<u>~</u>	•
	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE	REQUEST FOR ALLOWABLE TOWARD Supersedes Old C-104 and C-116 AND		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	LAND OFFICE			
	TRANSPORTER			
	GAS			
Ţ	PRORATION OFFICE			
۸.	Operator			
	Socony Mobil Oil Company, Inc.			
	Address			
	P. O. Box 1800, Hobbs, New Mexico 88240  Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Weil Change in Transporter of: Change Name & Well No. due to			
	Recompletion OII Dry Gas unitization.			TI NO. dde Co
	Change in Ownership	Casinghead Gas Conder	nsate Old Name: T. D.	Pope #11
	If change of ownership give name			
T	DESCRIPTION OF WELL AND LEASE			
41.	Lease Name	Well No. Pool Na	me, Including Formation	Kind of Lease State, Federal or Fee
•	Denton North Wolfcamp	Unit Tract 6 11 Den	ton Wolfcamp	State, Federal or Fee
	Unit Letter P 660 Feet From The South Line and 330 Feet From The East			
	Line of Section 35 , Tox	wnship 14-S Range	37-E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of Oil	X or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
	Magnolia Pipe Line Company  Box 1073, Midland, Texas  Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
	Atlantic Refining Comp	Unit Sec. Twp. Rge.	Box 1610, Midland, Texa Is gas actually connected?	
	give location of tanks. SE/4	35 14-S 37-E	7,6	
	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA			
	Designate Type of Completic	$\operatorname{Ori} \operatorname{Well} \qquad \operatorname{Gas} \operatorname{Well} \qquad$	New Well Workover Deepex	Plug Back   Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	4	<u> </u>	Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to			
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tinks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Press ire	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	Actual Prod. During Test	OII-BBIS.	water - Bbis.	Gus - MCF
4	'			
	GAS WELL			
1	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back 27.)	Tubing Pressure	Casing Pressure	Choke Size
	, , ,			Shoke Size
Vi.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
			TITLE	
			TITLE	
	Ol Kenn		This form is to be filed in compliance with RULE 1104.	
	L-h / - 19 19		If this is a request for allowable for a newly drilled or deepened	
	(Signa	ture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Group Supervisor		All sections of this form must be filled out completely for allow-	
			able on new and recompleted wells.	
	December 29, 1965 (Date)		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.