

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
OPERATION OFFICE	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
S & J Operating Company

Address
P. O. Box 2249, Wichita Falls, TX 76307

Reason(s) for filing (Check proper box)

☐ New Well	Change in Transporter of:	Other (Please explain)
☐ Recompletion	☐ Oil	☐ Dry Gas
☒ Change in Ownership / Operator	☐ Condensate Gas	☐ Condensate

If change of ownership give name and address of previous owner Mobil Producing TX & N. M., Inc.

II. DESCRIPTION OF WELL AND LEASE

Lessee Name T. D. Pope	Well No. 13	Pool Name, including Formation Denton Devonian	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter B	660	Feet From The North	Line and	1980	Feet From The East
Line of Section 35	Township 14S	Range 37E	NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, TX 75221
Name of Authorized Transporter of Condensate Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Tipperary Resources Corp. J. L. Davis	500 West Illinois, Midland, TX 79702
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit J Sec. 26 Twp. 14S Rge. 37E	Yes May 1, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sandy Robertson
(Signature)
Petroleum Engineer
(Title)
December 5, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED DEC 13 1988, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.S.T.D.			
Elevations (DP, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

*(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allow-
able for this depth or be for full 24 hours)*

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

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FEDERAL OIL FIELD