NO. OF COPIES RECEIVED	1				
DISTRIBUTION		CONSERVATION COM	ISSION	Porms C-104	
SANTA FE		FOR ALLOWABLE		Supersedes Old	C-104 and C
FILE		AND		Effective 1-1-6	
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE					
OIL	-1				
TRANSPORTER GAS	7				
OPERATOR					
PRORATION OFFICE	-				
Operator			·····	· · · ·	
Mobil Producing TX.	& N.M. Inc.				
Address		······			···
Nine Greenway Plaza,	Suite 2700, Houston, Tex	(as 77046			
Reason(s) for filing (Check proper b		Other /Please	explain)		·····
New Well	Change in Transporter of:				
Recompletion X					
Change in Ownership	Casinghead Gas Conder				
			<u> </u>		·····
I change of ownership give name					
nd address of previous owner					
DESCRIPTION OF WELL AN	Well No.; Pool Name, Including F	ormation	Kind of Lease		Lease N
	1 1		State, Federal or Fee	Fee	
Wolfcamp Unit - Tr.	0 20 Delicon worre	-allih]
Location T 5.0	Courth	660		[act	
Unit Letter;	80 Feet From The South Lin	ne and <u>660</u>	Feet From The	East	
Line of Section 35	Cownship 145 Range 3	37 <u>E</u> , <u>nmpm</u>	<u>Lea</u>		Count
	RTER OF OIL AND NATURAL GA		1.1.1	(
Name of Authorized Transporter of	Dil 🚺 or Condensate 🗌	Andress (Give address)	o which approved copy of	j this form is to	oe tent)
SEE ATTACHMENT					
Name of Authorized Transporter of			o which approved copy o		
Tipperary Resources	Corp.	500 West Illir	nois, Midland,	Texas /9	9701
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connecte			
give location of tanks.	J 26 14S 37E	Yes	! 07	/22/83	
		cive commission and			L.
COMPLETION DATA	with that from any other lease or pool,	Rive commutating order			
	Oil Well Gas Well	New Well Workover	Deepen Plug Ba	ck Same Res	v. Diff. Re
Designate Type of Comple	$tion - (X) = \chi$	X	Х	1	X
Date Spudded	Date Compl. Ready to Prod.	Total Depth	+ P.B.T.D		<u> </u>
•					
07/07/83	07/22/83	12632 Top Cil/Gas Pay	Tubing	11965	
Elevations (DF, RKB, RT, GR, etc.			Tubing L	•	
<u>3801' (GR)</u>	Wolfcamp	9128		9185	
Perforations 012	1-9175		Depin Ci	dating Show	
1120			<u>I</u>		
	TUBING, CASING, AND				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SI	.T	SACKS CEM	ENT
17-1/2	12 2/0	439		A 7 E	
	13-3/8	439		475	
11	8-5/8	4850		<u>475</u> 2180	
<u>11</u> 7-7/8					
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11 7-7/8	8-5/8 5-1/2	4850 12632	me of load oil and must b	2180 1000	sceed top al
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Remaining

AHR 1 1983 NOBES OFFICE

NAME OF AUTHORIZED TRANSPORTER OF OIL:

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S. A. A. S.

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102