

#17. continued from front.

07/12/83 (Cont.) DINE Fe HC acid + 60 RCNBS, form broke @ 4.5 psi, TTP 4300-5100 psi, AIR 3 BPM, no ball action, ISDP 3700 psi, 5 min 3650, 10 min 3600, job compl @ 11 am 7/12/83, SI well 1 hr, fl 117 BLW/3 hrs & well died, SW 30 BLW/2 hrs, FL 500-3800, S 12 BFLH, SO tr oil, acid gas.

07/13/83 13 hr SITP 100 psi, S 22 BNO + 36 BLW/10 hrs, FL 1700-7700, S 5 BFLW, SO 20% oil, GSG.

07/14/83 16 hr SITP 200 psi, FL 3500, S 17 BNO + 28 BLW/10 hrs, FL 8000, S 4 BFLH, SO 40-60% oil, FSG, HOWCO ran wtr analysis - indic acid wtr.

07/15-17/83 16 hr SITP 100, bld press off, no fluid, S 10 BNO + 14 BLW/10 hrs, FL 5300-8100, LH sw 2 bbls, SO 50% oil.

07/18/83 63 hrs SITP 50 psi, FL @ 3500 (90% oil on 1st run), S 14 BNO + 11 BLW/3 hrs, FL @ 6000 & lowering, S 6 BFLH, SO 50% oil, rel Baker Model R pkr, POH (LD 88 jts 2-3/8 tbg, fin POH w/ 2-3/8 tbg & pkr.

07/19/83 RIH w/ 30'x2-3/8 OPMA to 9185, 2-3/8x4' perf sub 9181-9185 + SN @ 9180 + 8 jts 2-3/8 J55 8rd tbg + 5-1/2x2-3/8 Baker TAC set @ 8929 w/ 10,000T + 201 jts 2-3/8 tbg J55 8rd + 88 jts 2-7/8 6.5# J55 8rd (2704') ND BOP, NU wellhead, RIH w/ 2x1-1/2x24 pump w/ 1"x6' GA + 7 - 1-1/2 K-bars + 70 - 3/4 rods.

07/20/83 GIH w/ 99 - 3/4 rods & 100 - 7/8 rods & 88 - 1" rods, space out rods, RU Roland kill truck, loaded 2-3/8 tbg w/ 4 bbls H2O, press test tbg to 500#/ok, change out csg valve, rel DA&S WS DD Ut @ 6 pm 7/20/83, rel well to Prod.

07/21/83 Prep to hookup flowline & POP.

07/22/83 POP 7/22/83.

07/23-26/83 Testing well.

07/27/83 Final Prod Test: P 19 BNO + 3 BSW/24 hrs, GOR 168/1, Grav 43.8 @ 60.
FINAL REPORT

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRACK OR PUMP BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Denton North Wolfcamp Unit Tr. - 6
2. Name of Operator Mobil Producing TX. & N.M. Inc.	8. Farm or Lease Name
3. Address of Operator Nine Greenway Plaza, Suite 2700, Houston, Texas 77046	9. Well No. 20
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton Wolfcamp
11. Elevation (Show whether DF, RT, GR, etc.) 3801' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☒ Plug Back

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally drilled to a total depth of 12,632' and was temporarily abandoned in the Denton (Devonian) Pool as T. D. Pope Well #20.

07/07/83 MIRU DA&S WS DD Ut - Inst. BOP.
07/08/83 Armadillo WL RIH w/ 4-3/4 gauge ring & JB stopped @ 12,116, MI & racked 302 jts 2-3/8 tbg, RIH w/ Baker Model R to 3200 (decided not to sw test Dev perms) POH.
07/09- Armadillo WL ran GR, Comp Neutron, collar log 9400-7400, corr to Schl
10/83 GR-Neutron log dated 8/20/53, RIH w/ Baker 5-1/2 CIBP, set CIBP @ 12,000 capped w/ 35' cmt using dump bailer, TOC 11,965, job compl @ 1:30 pm 7/9/83, RIH w/ 2-3/8 tbg OE to 9280.
07/11/83 HOWCO displ hole w/ 350 bbls 2% KCl wtr, press tested 5-1/2 liner & 8-5/8 csg to 500 psi/held ok, HOWCO spot 250 gal 15% DINE Fe HCl acid 9280-9030, job compl @ 11:30 am 7/11/83, POH w/ 2-3/8 tbg, Armadillo WL Srv perf 5-1/2 csg in the Wlfc form, 1 JSPF, 9128-9140, 9152-9175 (37 holes), job compl @ 4 pm 7/11/83, RIH w/ Baker 5-1/2 Model R pkr, SN + 2-3/8 tbg to 4000.
07/12/83 Fin RIH w/ 5-1/2 Baker Model R pkr on 2-3/8 tbg, set pkr 9050, loaded & press csg w/ 2% KCl wtr, opened bypass, rev 10 bbls up tbg, set pkr, press csg to 1000 psi, HOWCO acidized Wlfc perms 9128-9175 down 2-3/8 tbg w/ 5000 gal 15% - REVERS SEE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Paula A. Collins TITLE Authorized Agent DATE 07/28/83
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE AUG 1 1983
CONDITIONS OF APPROVAL, IF ANY: