

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUN 20 9 46 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <i>Mobil Oil Corporation</i>		8. Farm or Lease Name <i>T.D. Pope</i>
3. Address of Operator <i>Box 633, Midland, Texas 79701</i>		9. Well No. <i>20</i>
4. Location of Well UNIT LETTER <i>1</i> . <i>660</i> FEET FROM THE <i>East</i> LINE AND <i>1980</i> FEET FROM THE <i>South</i> LINE, SECTION <i>35</i> TOWNSHIP <i>14-S</i> RANGE <i>37-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Denton Devonian</i>
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <i>Remove Fish from Casing</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*See Attached*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE *Authorized Agent* DATE *6-23-69*

APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 24 9 46 AM '69

*Mobil Oil Corporation*

T. D. POPE #20, Denton Dev Fld, Lea Co, N.M. OBJECTIVE: Remove fish from csg.

6/10/69 12,632 TD, 12,630 PBTD, Dev (12,149-615)  
5½ liner from 4700 to 12,632, ran spear on B. sub & 2-3/8 tbg to 7020, caught fish, work fish loose, ran fish to 7070, POH, rec top part of Baker Lok-set pkr, ran imp blk on SL, did not get imp. SD for nite.

6/11 12,632 TD.  
Ran 4½ OD Cut-rite shoe w/ wire catchers on tbg to 7186, POH - no rec, ran 4½ imp blk on SL to 7186, indicated junk, ran 4½ magnetic bskt on SL to 7186, POH, rec 1 slip & 2 pieces of slip off pkr, rerun bskt - no rec, ran imp blk on SL, imp indicated slip cage looking up. SD for nite.

6/13 T. D. POPE #20, 12,632 TD.  
Ran spear w/ 3-1/16 grapple on B. sub & 2-3/8 tbg to 12,170, caught fish, pull up 10', hung up, work loose 1 hr, POH, left grapple off spear in hole, ran 4½ magnetic bskt on SL, POH - no rec, ran 4½ imp blk on SL, indicated junk on top of fish. SD for nite.

6/14 T. D. POPE #20, 12,632 TD  
Ran 4-9/16" OD x 2' 6" long cut-rite shoe on B-sub and 2-3/8 tbg, 12,170 rig up CB Rental Reverse Unit milled over pkr in 1 hr dropped 1-1/2' over fish, pull 6000' tubing, SD for nite.

6/16 Finish POH w/cut-rite shoe, no rec, ran 4-1/2" imp blk on SL to 12,170 indicated tubing looking up, ran 4-9/16" overshot on B-sub and 2-3/8" tbg to 12,170, caught fish, POH, rec 2-3/8" tail pipe and bottom part of Baker Lok-set pkr, ran 4-1/2 magnetic basket 2 runs, no rec, released well to production at 3:00 P.M. 6/15/69 to run production equipment.

6/19 T. D. POPE #20, 12,632 TD  
Ran 2-3/8" tbg w/Baker pkr set @ 12,001 and return to production.  
FINAL REPORT.