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# NEW MEXICO OIL CONSERVATION COMMISSION

HOBBBS OFFICE 103  
Supersedes C-64C.  
C-102 and C-103  
Effective 7-58 AM '67

JAN 3

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Nobil Oil Corporation	8. Farm or Lease Name Denton North Wolfcamp Unit
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 22
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2180</u> FEET FROM THE <u>1/4</u> CORNER, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Denton North Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3817GR	12. County DALLAS

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> repair casing leak

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTION: Repair Csg Leak.

9350 ft, 9348 ft, 9346 ft (9183-9215).

12/7/66 Run K-Port Well Serv Unit.

12/9/66 Remove wellhead, inst BCR, pulled 1 jt 2-3/8 tbg. OD for wind.

12/11/66 Finish pulling 2-3/8 tbg & 5 gas lift valves, ran PCWC res BP & HHS pkr, stopped on top of liner @ 4873, pull same, left 1 slip off B. in hole, ran tapered mill 4-3/4 x 2" on tbg to 4950, pull mill, ran BP & pkr, set BP had 9091' load csg w/fresh wtr, spotted 2x sand on BP, prep to hunt for csg leak.

12/12/66 Pulled tbg, ran pkr to top of liner would not go in liner, pulled same, bottom rubber swelled, redress pkr. OD for nite.

12/13/66 Ran HHS pkr on tbg to 8000, test BP w/1500/ok, ten pinpointed leaks in 5 1/2 liner from 6771-6832 & 6875-6954, pulled HHS pkr to 4653, pumped in leaks 2 BPH @ 3000, ten Howco squeezed leaks w/ 250x Incon Heat cement, max press 3000, job compl 5:00 p.m., approx tot of cement 6120 - 100

12/14/66 Pulled tbg & HHS pkr, ran 4-3/4 bit, 3-3/4 BCR's, csg section 2-3/8 tbg, drill cement in 5 1/2 liner from 5878-6207 in 5 hrs. OD for nite. Prep to cont to drill cement.

Continued on attached sheet

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P. A. Payne TITLE Operator DATE 12-27-66

APPROVED BY  TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: