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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			S 1. OH C 101 1 C 1	
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Persedes Old C-104 and C-1. CAS. Supersedes Old C-104 and C-1. CAS. Supersedes Old C-104 and C-1.	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	IGAS,	
LAND OFFICE OIL		AND ANSPORT OIL AND NATURAL	AH 5 10 02 AH 366	
GAS				
CPERATOR I. PRORATION OFFICE Cierator				
Socony Mobil Oil C	Company, Inc.			
P. O. Box 1800, Ho	bbs, New Mexico 88240			
Reason(s) for filing (Check pro	per box)	Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry G		Well No. due to	
Change in Ownership				
If change of ownership give r				
·	•			
H. DESCRIPTION OF WELL Lease Name		ame, Including Formation	Kind of Lease	
Denton North Wolfo	amp Unit Tract 6 22 Dent	ton Wolfcamp	State, Federal or Fee	
Location				
Unit Letter B;	660 Feet From The North Li	ne and 2180 Feet From	n The East	
Line of Section 35	, Township 14-S Range	37-E , NMPM, Lea	County	
III. DESIGNATION OF TRANS Name of Authorized Transporter	SPORTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
Magnolia Pipe Line		Box 1073, Midland, Tex		
Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
Atlantic Refining Company		Box 1610, Midland, Texas		
If well produces oil or liquids, Unit Sec. Twp. Rge. give location of tanks. NE/4 35 14-S 37-E		Is gas actually connected? When		
If this production is comming	/4 35 14-S 37-E led with that from any other lease or pool,	40 g		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Com	pletion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUDING CASING AN	D CENENTING DECORD		
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWARIE (Test must be a	after recovery of total volume of load or	il and must be equal to or exceed top allow	
OIL WELL	able for this d	epth or be for full 24 hours)	•	
Date First New Oil Run To Tan	ks Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.	Tubing Pressure	Casing Pressure	Choke Size	
71. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
		ABBBOVED		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19		
	to the best of my knowledge and belief.			
		TITLE		
		This form is to be filed in compliance with RULE 1104.		
E & Kennon		If this is a request for allowable for a newly drilled or deepened		
Craw	(Signature) Group Supervisor		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Group	(Title)	All sections of this form mable on new and recompleted w	oust be filled out completely for allow- vells.	

December 29, 1965 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply