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	GAS	
OPERATOR		
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1. Mobil Producing Texas & New Mexico Inc. 9 Greenway Plaza, Suite 2700, Houston, TX 77046 Reason(s) for filing (Check proper box) Other (Please explain) To change Operator name from Mobil Oil Recompletion Oil Dry Gas Corporation. Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980) If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease Name Denton North ell No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 26 Wolfcamp Unit Tract # Denton Wolfcamp Fee ; 1980 Feet From The South Line and 2180 \_\_ Feet From The Township , NMPM, 14-S Range 37-E Line of Section 35 County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) ame of Authorized Transporter of Oil 🔀 See Attachment
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Tipperary Resources Corp 500 West Illinois, Midland, TX sas actually connected? When Pge. Twp. If well produces oil or liquids, give location of tanks. 14-S 37-E 26 J Yes Mav 1. 1970 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Gas Well Same Res'v. Diff. Res'v. Oil Well New Well Plug Back Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Teet Casing Pressure Choke Size Tubing Pressure Length of Test Oil - Bble. Water - Bbls. Gas - MCF Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbis. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-iz) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION 5 1979 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Orig. Signed by BY. Jerry Sexton Dist 1. Supv. TITLE . This form is to be filed in compliance with RULE 1104.

## VI. CERTIFICATE OF COMPLIANCE

Bealy Neugahi (Signatury)
(Signature)
Authorized Agent
(Title)
October 31, 1979
(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OCT 3 0 1979
O.C.D. HOBBS, OFFICE

## NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102