	NO. OF COPIES RECEIVED			- ,		
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104				
	SANTA FE	⊥ REQUES	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Fifective 1-1-65			
	FILE	AND HOBBS OF FICE O. C. C.				
	U.S.G.S.	ALITHODIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	JAN 5 10 03 AM '66				
	TRANSPORTER GAS				.0 03 111 00	
	OPERATOR					
I.	PRORATION OFFICE Operator					
	Socony Mobil Oil Company, Inc.					
	P. O. Box 1800, Hobbs			 		
	Reason(s) for filing (Check proper box New Weil	Change in Transporter of:	Other (Please		. 1 7 . 7	
	Recompletion	Oil Dry	, , ,		ell No. due to	
	Change in Ownership		in terzat		Dana #20	
	Stange in Control of		Old Name	: I. D	. Pope #29	
	If change of ownership give name and address of previous owner					
XX.	DESCRIPTION OF WELL AND		Name, Including Formation		Kind of Lease	
	· ·				State, Federal or Fee	
	Denton North Wolfcamp	unit iract by 29 Dent	on Wolfcamp		1	
	Unit Letter A : 660 Feet From The North Line and 460 Feet From The East					
	Line of Section 35 , To	wnship 14-S Range	37-E , NMPM,	Lea	County	
m.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL (AS			
	Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent)					
	Magnolia Pipe Line Company Box 1073, Midland, Texas Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	Atlantic Refining Company Box 1610, Midland, Texas					
		Unit Sec. Twp. Rge.	Is gas actually connected	1? W		
	If weil produces oil or liquids, give location of tanks. NE/4	35 14-S 37-E	1 Comments	i		
	If this production is commingled wi					
	COMPLETION DATA	th that from any other rease or poo	i, gree comminging order			
	Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	<u> </u>	P.B.T.D.	
:	Pool	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
		<u> </u>			Depth Casing Shoe	
	Perforations				Dept. Guerry ones	
		TURING CASING A	NO CENENTING DECOR			
			ND CEMENTING RECORD		SACKS CEMENT	
	HOLESIZE	CASING & TUBING SIZE	DEFINSE		SACKS CEMENT	
v.	TEST DATA AND REQUEST F		e after recovery of total volumedepth or be for full 24 hours;		and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		ift, etc.)	
	:					
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
					Ggs-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gds - MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gis • MCF	
		Oil-Bbls.	Water - Bbls.		Gis-MCF	
	GAS WELL					
		Oil-Bbls. Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	GAS WELL					
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure		Gravity of Condensate Choke Size	
VI.	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure		Gravity of Condensate	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, buck pr.) CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure	Bbls. Condensate/MMCF Casing Pressure OIL C		Gravity of Condensate Choke Size ATION COMMISSION	
VI.	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure ICE regulations of the Oil Conservation	Bbls. Condensate/MMCF Casing Pressure OIL C		Gravity of Condensate Choke Size	

III.

Group Supervisor

December 29, 1965 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill our Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.