	NO. OF COPIES RECEIVED		The state of the s	
	DISTRIBUTION SANTA FE		CONSERVATION COMMISSION	Form C-104
	FILE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-1.
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE		$J_{\ell}$	33° MA 40 01 7 W
	TRANSPORTER OIL	_		mi 00
	GAS OPERATOR	_		
I.	PRORATION OFFICE	1		
	Socony Mobil Oil Company, Inc.			
	P. O. Box 1800, Hobbs, New Mexico 88240			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Change Name & Well No. due to unitization.			ell No. due to
	Change in Ownership Casinghead Gas Condensate Old Name: T. D. Pope #30			
	If change of ownership give name			
	and address of previous owner			
IJ.	DESCRIPTION OF WELL AND LEASE  Lease Name  Well No. Pool Name, Including Formation  Kind of Lease			
	Denton North Wolfcamp	Unit Tract 6 30 Dent	on Wolfcamp	State, Federal or Fee
	Location Unit Letter H ; 19	80 Feet From The North Lir	ne and 460 Feet From	The East
	0.5	wnship 14-S Range	0.7	
	<u> </u>	<u></u>		County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
	Magnolia Pipe Line Com	pany	Box 1073, Midland, Tex	as
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas Add		Address (Give address to which approved copy of this form is to be sent)	
	Atlantic Refining Company  Box 1610, Midland, Texas  Unit Sec. Twp. Rge. Is gas actually connected? When			
	If well produces oil or liquids, give location of tanks. NE/4		1/ -	ien
	<u> </u>	th that from any other lease or pool,	· /	
	COMPLETION DATA			
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe •			
		<u> </u>	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWARIE (Test must be a	fter recovery of total valume of load ail	and must be equal to or exceed top allow-
٠.	OIL WELL	able for this de	epth or be for full 24 hours)	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
1	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	CERTIFICATE OF COMPLIANCE	<u>l</u>	OIL CONSERVA	ATION COMMISSION
			1000	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19, 19	
			BY	
			TITLE	
	E. J. Kenron (Signature)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for all able on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter, or other such change of	
	Group Supervisor (Title)			
	December 29, 1965			
	(Date)			
			Separate Forms C-104 mus completed wells.	t be filed for each pool k