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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE D.C. 8  
Superior, N.M.  
C-102 and C-103  
Effective 1-1-65  
JAN 3 7 50 AM '67

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Denton North Wolfcamp Unit Tract A
9. Well No. 1
10. Field and Pool, or Wildcat Denton Devonian
12. County LISA

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Mobil Oil Corporation
3. Address of Operator P.O. Box 633, Midland, Texas
4. Location of Well UNIT LETTER _____, 660 FEET FROM THE North LINE AND 660 FEET FROM THE _____ LINE, SECTION 35 TOWNSHIP 14S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, CR, etc.) 3824 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Recomplete in the Denton Wolfcamp</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated starting date - 12/27/66

Work to be performed:

1. MIRU unit, Kill well, install BOP's and pull tubing.
2. Set CIBP at 9550'. Cap with 20' cement.
3. Perforate Wolfcamp with 1 JSPF as follows from Micro Log dated 7-19-52  
9304-9316  
9328-9338  
9424-9434  
9438-9448
4. Acidize with 10,000 gallons 15% HCl NE acid. Ball off perforations with HCN ball sealers during acid job. Drop off balls and complete treatment.
5. Swab in and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. C. Payne TITLE Authorized Agent DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

SIGNED ENGINEER DATE JAN 19 1967

CONDITIONS OF APPROVAL, IF ANY: