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NEW MEXICO OIL CONSERVATION COMMISSION

HUBBS OFFICE D. C. C.
JAN 18 11 50 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

1a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Nobil Oil Corporation	8. Farm or Lease Name Devon North Wolfcamp Unit Tract 4
3. Address of Operator P.O. Box 633, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool <u>Devon North Wolfcamp</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3924 DF	12. County Brewer

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Recompletion in the Devon Wolfcamp</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: Recomplete in Wolfcamp.

12,740 TD, 12,687 PETD, Devonian (12,456-12,680) OA.
12/27/66 HIRU DASS DD Unit, mobe in tank, bled off 112 BMO to tank. SD for nite.
12/28/66 Remove tree, inst BOP, pulled 2-3/8 tbg, Kobe pump & Baker Model D Stinger.
12/29/66 Welox set Baker Model N CIBP in 5 1/2 csg @ 9562, then ran GR-N Cellar-Corr log from 8500-9561, then dumped 2x cement on BP @ 9562, back to 9542 equals PETD, then perf 5 1/2 csg in the Wlfc @ 9304 to 16, 9328 to 38, 9424 to 34, & 9438 to 48 w/ 1 JSPPF, total 46 holes, ran BOP Husky pkr on 2-3/8 tbg to 9211. Prep to acidize.
12/30/66 Load hole w/ lease oil, spotted acid on bottom, attempted to set pkr, Would not hold, pulled tbg & pkr, pkrs rubbers torn up, ran new pkr on 2-3/8 to 500'
1/2/67 Finish running pkr to 9200, Lunco Acidizing Co. load hole, then pumped acid down tbg, set pkr, Communicated to csg, reversed out acid, pulled tbg & pkr, ran 4-3/4 bit & csg scraper on tbg to 9500, pulled same, then ran BOP Huskey pkr on 2-3/8 tbg to 9180, tested tbg in hole w/ 5000, Lunco then acidized Wlfc perfs w/ 10,000 gal 15% HCl acid, using 76 IN ball sealers, TIF 3200-4800, rate 3.4 BPM, ISIP 3000, 10 min SIP 1400, job

Continued on attachment

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. A. Layman TITLE Authorized Agent DATE 1/17/67

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY [Signature]