	•		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
DISTRIBUTION	NEW MEYICO OF CON	ISERVATION COMMISSION	Porm C-104 CFF Supersedes Old C-104 and C-110 Elboque 1-1-65 C. C.
SANTA FE		OR ALLOWABLE	OFF Supersedes Old C-104 and C-110
FILE	AUTHORIZATION TO TRAN	AND JAH /	9 Extractive 1-1-65
u.s.g.s.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL	SASI US AL
LAND OFFICE	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		AM 'SZ
OIL	The state of the s		0 /
TRANSPORTER GAS			•
OPERATOR			
PRORATION OFFICE			
Operator	lon		
Mobil Oil Corporat	1011		
P. O. Box 633, Mid	land Tayas 79701		
		Other (Please explain)	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Change Name & V	Vell No. Due to
New We!l	Oil Dry Gas	Unitization:	
Recompletion	Casinghead Gas Condense	nte Phillips Petro	leum Co. Fonzo Well #1
Change in Ownership X	Cabingian		
If change of ownership give name			
and address of previous owner			
THE COURT OF WELL AND I	FASE		
Lease Name Denton North	Well No.; Pool Name, Including . o.	mation Kind of Lea	i i
Wolfcamp Unit Tract 4	1 Denton Wolfcamp) RXXXXXXX	&KA Fee
Location			
-	Feet From The North Line	and 660 Feet From	The West
Unit Letter D; 660			Qtu
Line of Section 35 Tow	mship 14-S Range 37	7-Е , ммрм, Lea	County
Line of occur.			
I. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Cine address to which cans	oved copy of this form is to be sent)
Name of Authorized Transporter of Oil	of Condensate	3411 Knoxville, Lub	bock . Texas
Service Pipe Line Comp	any Amoco Pioches Col	July Cine address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas K or Dry Gas Address (title dudress to			
Atlantic Refining Comp			/hen
If well produces oil or liquids,	Oint Deer	Temporary Abandoned	
give location of tanks.	, <u> </u>		
If this production is commingled with	th that from any other lease or pool, g	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	0.1.	1	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compi. Reddy to From.	•	
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Hamo or transfer		
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load o	oil and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or de jor juli 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1 16/16, 610.07
		O La Paranta	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
		Wasan Philo	Ggs-MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gua Moi
1			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Buth. Condensated Milator	
·		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Crama Linnamo Caman	
		011 0011555	VATION COMMISSION
VI. CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
		ARREOVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGINAL & THESE CORES	
			/ /
// \	1	This form is to be filed	in compliance with RULE 1104.
(2) (2.1	ac/m	- 11	
/Sie	nature)	well, this form must be acco tests taken on the well in a	
	·	tests taken on the work an a	must be filled out completely for allow
Authorized Agent	Title)	his on new and recompleted	3 Matter
January 13, 1967 (Date)		N	T TT TIT and VI for Changes of Owner
		Fill out only Sections 1, 11, 111, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	
· '		Separate Forms C-104	must be tired to: escu boot an manage
		completed wells.	