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TRIPPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

## MISCELLANEOUS REPORTS ON WELLS

1954 JUN 8 AM 9:03

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, or of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	<input checked="" type="checkbox"/>	REPORT ON (Other)	

June 4, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Phillips Petroleum

(Company or Operator)

Fonse

(Lease)

Well No. 1 in the NW  $\frac{1}{4}$  of Sec. 35,  
(Contractor)

T. 14-S, R. 37-E, NMPM., Denton Pool, Lea County.

The Dates of this work were as follows: 4-25/6-3, 1954

Notice of intention to do the work (was) (was not) submitted on Form C-102 on April 16, 19 54  
(Cross out incorrect words)

and approval of the proposed plan (was) (~~was not~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

PB from 12695 to 12499'.

MI Glenn Booker pulling unit and pulled tubing. Perforated 5-1/2" casing, Devonian, 12426-12315'. Set Baker 415-D-33 production packer @ 12440'. Reran 412 jts, 12557', of tubing with perforations 12578-12558 & 12431-12453'. Swabbed & tested. Pulled tubing & packer. Reran tubing & bit drilled Baker packer @ 12440' & pushed packer to 12565'. Pulled tubing and dumped 64 gallons hydromite in two stages, checked top of hydromite bridge @ 12417. Reran tubing, swabbed & tested. Pulled tubing & dumped 28 gallons hydromite, checked top of hydromite bridge @ 12540'. Reran tubing, swabbed & tested. Pulled tubing & dumped 20 gallons hydromite, checked top of hydromite bridge @ 12540'. Cleaned out to 12540'. Dumped 28 gallons hydromite, checked top of hydromite @ 12499'. Ran 2" & 2 1/2" tubing set 12485' with hookwall packer set 12417', Sweet anchor packer set 12286', with perforations 12459 & 12485'. Swabbed & tested. 24 hours test, recovered 72 BO, 36 BSW. Western Co. acidised 5 1/2" perforations 12315-12426 & 12456-12499' with 500 gallons mud acid. Swabbed to flow. Test Before: 4-1-54, flowed 24 hrs, 45/64" choke, 224 BO, 339 BSW, GOR 1110, FTP 75%. After Workover: 6-3-54, flowed 24 hrs, 1/4" choke, 229 BO, 0 BW, G.O. 2/10%, Gty 45.7, GOR 1110, FTP 900%.

Witnessed by L. L. Rutwell  
(Name)

(Company)

Lease Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

L. J. Stanley  
(Name)

Engineer District 1  
(Title)

JUN 8 1954

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name W. E. ...Position District Chief ClerkRepresenting Phillips Petroleum CompanyAddress Box 2105, Hobbs, N.M.

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