## State of New Mexico

Enery Ginerals and Natural Resources Department

Form C-165 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Pe, New Mexico 87504-2088

	30-025-05203 Indicate Type of Lease STATE	[]
_	31VIEC	FEE XX

DISTRICT III	5. Indicate Type of Lease STATE FEE
1000 Rio Brance Rd., Aztec, NM 87410	6. State Oil & Gas Lesse No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PRIOPOSALS TO DRILL OR TO DEEPEN OR PLUG BY	
UPPERENT RESERVOIN, USE APPLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:	DENTON NORTH WOLFCAMP UNIT
OL WILL XX WILL OTHER  2. Name of Operator	TRNCT 8 ( <del>agree#8910087370)</del>
S & J OPERATING COMPANY	2. Well No.
P O BOX 2249, WICHITA FALLS, TX 76307-2249	9. Pool same or Wildest DENTON WOLFCAMP
Unit Letter 0 : 650 Feet From The South	2310
Section 36 (SWSE) Township 14S Research 371	E Lea
10. Elevation (Show whather DF, RKB, RT, C	iR. ac.)
11. Check Appropriate Box to Indicate Nature of N	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ARANDON PENFORM.	SUBSEQUENT REPORT OF:
TELEPOPADE V ARABONI	
PILL OR ALTER CARNO	E DRILLING OPNS. PLUG AND ABANDONMENT
CASING TES	ST AND CEMENT JOS
OTHER:	onvert to water injection KX
<ol> <li>Describe Proposed or Completed Operations (Clearly state all partinent details, and give partinent work) SEE RULE 1103.</li> </ol>	dates, including estimated date of starting any proposed
PER ADMINISTRATIVE CRDER NO. WFX-619 BY STATE OF N	M. OII. CONSEDUATION DIVICION
DAILD 1/31/32 AND GOVERNED BY THE PROVISIONS OF DI	VISION OPDED NO. D 2001 20
AMENDED AND ROLES /C2-/06 OF THE DIVISION RULES AN	ID RECIII ATTONE ADDROGAT US
GIVEN TO S & J OPERATING COMPANY TO CONVERT THIS W PRODEDURE BY S & J AS FOLLOWS:	ELL TO WATER INJECTION.
3-16-92 Ran 6 $1/4$ " gauge ring to $9433$ '.	
3-27-92 Ran 7" nickel plated Baker Model R packe	r on 276 joints of new
2 3/8" Salta lined tubing and set packer	at 9030' after displacing
amulus with treated fluid.	
5-5-92 Pressure tested annulus to 300 psig and 5-7-92 Started water injection.	held pressure for 30 minutes.
I hereby cordly that the information above is true and stemplate to the best of my knowledge and belief.	
THE PETROLET	UM ENGINEER 6/30/92
TYPE OR FRENT NAME	TELEPHONE NO.
(This space for State Use)	JUL 0 6 '92
ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT I SUPERVISOR	
CONDITIONS OF AFFROYAL, IF ANY:	DATE
The second secon	

W3X-619