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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator <b>Sinclair Oil &amp; Gas Company</b>	3. Address of Operator <b>P. O. Box 1920, Hobbs, New Mexico</b>	4. Location of Well UNIT LETTER <b>B</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>14S</b> RANGE <b>37E</b> NMPM.	7. Unit Agreement Name	8. Farm or Lease Name <b>W. T. Mann "A"</b>	9. Well No. <b>2</b>	10. Field and Pool, or Wildcat <b>Denton Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3801' GR</b>				12. County <b>Lea</b>			

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-21-65 Squeeze cement perforations 12,416-12,533' with 485 sacks of cement w/ .8% Haled 9, slurry wt. 14.6#. Reverse out 65 aks. WOC 24 hrs. Tested perfs and osg to 1000# 30 min.
- 3-9-65 Jet perforated Devonian 12,417'-12,432' w/ 30 - 1/2" holes. M. A. wash Devonian OK. perforations 12,417-12,432' w/250 gallons. Max. Press. 5000#, Min. 3500# @ .5 BPM, 5 min. SIP 2600#. Acidized Devonian perforations 12,417-12,432' w/1000 gallons 15% NE acid, Max. Press. 3900#, Min. 3200# @ 1.2 BPM, Inst. SIP 2600#, 5 min. SIP 0#.
- 3-17-65 On 24 hr. pumping test, 609 BFW, no oil. (Plug back total depth 12,450').

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **Superintendent** DATE **3-23-65**

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Orig & 2cc: OCC, Hobbs, cc: Mr.R.F.S., cc:file

