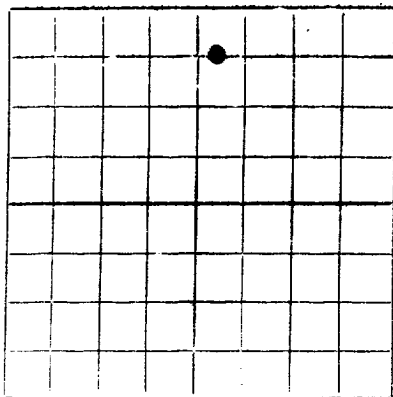


N.



NEW MEXICO OIL CONSERVATION COMMISSION

Orig. & 4 cc: OCC
cc: FHR
JTR
EGC
HAM
File

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sinclair Oil & Gas Company

W. T. Mann

(Company or Operator)

(Lease)

Well No. 2, in NW NE 36 14-S 37-E, T. 14-S, R. 37-E, NMPM.

Denton

Pool, Lea

Well is 660 feet from North line and 2310 feet from East line

of Section 36. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 7, 19 54 Drilling was Completed 9-10-54, 19

Name of Drilling Contractor A. W. Thompson, Inc.

Address Houston, Texas

Elevation above sea level at Top of Tubing Head 3801. The information given is to be kept confidential until

OIL SANDS OR ZONES

No. 1, from 12462 to 12620 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.6	New	317	None			Production perfs.
9-5/8"	36	New & Used	4786	Larkin			7" OD casings
7"	32	New	3085	"	On bottom of string		96 holes 12462-
7"	29	New	3593				48 " 12497-1
7"	26	New	5951				44 " 12522-1
							128 " 12583-1
							316

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8"	320	375	Halliburton		
12-1/2	9-5/8"	4788	2400	"		
8-3/4	7"	12629	600			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Flowing natural - not shot or treated.

Result of Production Stimulation not shot or treated

Depth Cleaned Out 12621 feet

1 END OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface 12630 TD drilled feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing 9-19-54, 19____

OIL WELL: The production during the first 24 hours was 994 barrels of liquid of which 100 was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I. Gravity 44.6

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. <u>2138</u>	T. Devonian. <u>123 71</u>	T. Ojo Alamo. _____
T. Salt. <u>2240</u>	T. Silurian. _____	T. Kirtland-Fruitland. _____
B. Salt. <u>3010</u>	T. Montoya. _____	T. Farmington. _____
T. Yates. <u>3 160</u>	T. Simpson. _____	T. Pictured Cliffs. _____
T. 7 Rivers. _____	T. McKee. _____	T. Menefee. _____
T. Queen. _____	T. Ellenburger. _____	T. Point Lookout. _____
T. Grayburg. _____	T. Gr. Wash. _____	T. Mancos. _____
T. San Andres. <u>4688</u>	T. Granite. _____	T. Dakota. _____
T. Glorieta. <u>6194</u>	T. _____	T. Morrison. _____
T. Drinkard. _____	T. _____	T. Penn. _____
T. Tubbs. <u>7334</u>	T. _____	T. _____
T. Abo. <u>8042</u>	T. _____	T. _____
T. Penn. <u>Wolfcamp 9335</u>	T. _____	T. _____
T. Miss. <u>11493</u>	T. _____	T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Surface sand & caliche	9868	10067	199	Shale & lime
80	321	241	Red beds	10067	10126	59	Shale & gyp
321	1800	1479	Red beds & shale	10126	11278	152	Lime & shale
1800	2 241	441	Red beds, anhydrite & shale	11278	11297	19	Lime
2241	3410	1169	Anhydrite & salt	11297	11576	279	Lime & shale
3410	4074	664	Gyp, anhydrite & salt	11576	12028	452	Lime, chert & shale
4074	4750	676	Anhydrite & lime	12028	12200	172	Lime & shale, chert streaks
4750	5350	600	Lime	12200	12391	191	Lime & shale
5350	5902	552	Sandy lime	123 91	12630	239	Lime
5902	6396	494	Lime		12630		TD drilled
6396	6466	70	Sandy lime		12621		PBTD - cement left in 7" casing.
6466	7750	1284	Lime				
7750	7792	42	Sand & lime				
7792	9090	1298	Lime				
9090	9142	52	Lime & shale				
9142	9361	219	Sandy lime				
9361	9868	507	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 21, 1954

(Date)

Company or Operator Sinclair Oil & Gas Company

Address Box 1927, Hobbs, New Mexico

Name C. C. Salter

Position or Title District Superintendent

C. C. Salter