NU. OF COPIES	ECCIACO	Form C-103 Supersedes Old
DISTRIBU		C-102 and C-103
SAHTA FE	HEW MEXICO OIL CONSERVATION COMMISSIC.	Effective 1-1-65
FILE		5a. Indicute Type of Lease
U.S.G.S.		State Fee KX
LAND OFFICE	unication from the control of the c	5. State Oil & Gas Lease Ro.
CPERATOR		But the state of t
[DO NOT	SUNDRY NOTICES AND REPORTS ON WELLS	
07L	WELL OTHER. Water Injection Well	7. Unit Agreement Name Denton North Wolfcamp Ut. Tr.8
z. Name of Opera	tor	6. Farm of Lease Name
	ducing TX. & N.M. Inc.	G 30-13 No.
3. Address of Op		9. Well No.
	nway Plaza, Suite 2700, Houston, Texas 77046	10. Field and Pool, or Wildeat
4. Lecution of We	2210	Denton Wolfcamp
UNIT LETTER	G 1980 FEET FROM THE NORTH LINE AND 2310 FEET FROM	ALLILLIAN MOLICATION
East	LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	
THE	LINE, SECTION TOWNSHIP TABLE STE NMPM.	
7777777	15. Elevation (Show whether DF, RT, CR, etc.)	12. County
	3801' (GR)	Lea
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Other	ier Data
	NOTICE OF INTENTION TO: SUBSEQUENT	REPORT OF:
PERFORM REMEDI	AL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY AB		PLUG AND ABANDONMENT XX
PULL OR ALTER C		
	OTHER	
OTHER		
17. Describe Pro work) SEE R	posed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including ULT 1703.	estimated date of starting any proposed
10/04/82	MI Baber P&A Ut, notified NM OCD, got vbl OK to P&A, unload & 1	cack 2-3/8 work
	tbg, NU BOP, WIH w/ 2-3/8 OE tbg to 2200.	
10/05/82	Fin GIH w/ 2-3/8 OE tbg, stopped @ 6040, could not work deeper.	POH, WIH w/
	5-5/8 tooth type bit, work thru short bridges to 6160 & stopped	i going, POH
10/06/82	w/ bit, bit teeth packed w/ cmt & iron sulfide. WIH w/ 6" tooth type bit, 2 - 4-3/4 cols on 2-3/8 tbg, DO iron	av1f44a 60/0
20,00,02	6110 & fell thru, circ hole clean, ran bit & CO 9119 to D pkr	
	hole clean, pulled 44 jts tbg.	7232, CIIC
10/07/82	Fin POH w/ tbg, DC & bit, RIH w/ 2-3/8 tbg OE to Baker Model D	pkr w/ DR plug
	@ 9252, circ hole to 10# br mud, Baber spotted 30x Class H cmt	on top of pkr
	9252 to calc top @ 9100, job procedure was ok'd by Ed Sid w/ NN	f OCD, POH w/
10/00/00	2-3/8 tbg to 3200.	
10/08/82	Fin LD extra tbg, rem BOP, DO csg head, welded on lift sub, inst	
	PU 250,000# rem slips-freept indicated stuck @ 4800, trying to	work free pt
10/09-	deeper. Ran free pt on 7" csg, free to 5200, Baber cut csg @ 5205, work	red 7" acc 1 hr
10/82	pipe stuck, broke off lift sub, SDFN & Sunday, prep to pickup w	/ cso snear
10/11/82	Latch into 7-5/8 csg w/ csg spear, could not move csg after jar (SEE REVERSE)	ering 1-1/2 hr,
	by the information whose is true and complete to the best of my knowledge and belief.	

10/22/82

NOV 1 0 1988

COUNTRIOUS OF A DUDOVAL, IF ANY

CONTINUED FROM FRONT

- (Cont.) notified Jerry Sexton w/ NM OCD & obtained permission to cut 7-5/8 csg @ 10/11/82 4820, cut csg & could not pull csg, rewelded lift sub. Work 7" csg free 4 hrs, LD 70 jts 7" csg = 2292'.
- 10/12/82
- LD addl 82 jts & 5' piece of 7" csg, total csg rec 152 jts 7" 4873' of good csg, 10/13/82 start in hole w/ OE 2-3/8 tbg.
- Fin GIH w/ 2-3/8 OE tbg to 6114, Baber WS spotted 50x Class C cmt across csg 10/14/82 holes 6049, pulled up clear, WOC 4 hrs, ran back & tag cmt @ 5904, pulled OE tbg up to 5260, spotted 30x Class C cmt across 7" csg, cut @ 5205, est T/cmt @ 5160, pulled OE tbg up to 4870, spotted 75x Class C cmt across 7" csg, cut
- off stub @ 4820, est T/cmt 4600, pulled up clear. Ran tbg, tag cmt @ 4630, pull OE 2093, spotted 60x Class C, est top @ 1900, 10/15/82 pulled OE tbg 372, spotted 40x Class C, est T/cmt 250, set 30' cmt plug in top of csg, cut off wellhead, weld 13-3/8 steel plate w/ P&A marker, rel Baber P&A Sv Ut @ 3 pm 10/15/82. FINAL REPORT.