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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

Nov 30 11 40 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Denton North Wolfcamp
3. Address of Operator P. O. Box 633, Midland, Texas 79701		9. Well No. 3
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 2310 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Denton Wolfcamp
15. Elevation (Show whether DE, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Convert to Water Injection** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9483 - W/C Perfs 9284-9436
11/16/66 MIRU Pulling Unit, pull & whse rods and 16' pmp. Plld half tbg - layed down.
11/17/66 Finished pllg tbg, & did not get SN - pckr., started in w/M&B overshot.
11/18/66 Came out w/SN, then went back in w/overshot, short catch - could not get on so came out and went back w/2 7/8" pin catch & screwed into top of HD.
11/19/66 Came out w/guib HD & packer slowly then started laying tbg down again at 11 A.M.
11/20/66 Wellex ran gauge ring w/junk basket to 9454. Then ran and set Baker Model D pkr (latch in) @ 9252 - 32 feet above top of W/C perfs - 16' above csg collar at 9268 and 16' below csg collar at 9236 - static fluid level 8350'. Then ran 301 jts 9232' of 2 7/8" N-80 Tbg and 1-2', 1-4', 1-6', 1-8' Subs. Total 9252' tbg; set 4 pts comp. on packer and installed Injection wellhead. Complete 11/20/66.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John G. Hise TITLE Authorized Agent DATE 11/28/66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: