## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON/WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

EASE W.T. Menn WAN WELL NO	3 UNIT 6	S 🖦 T	146 R 37E
	POOL		
ATE WORK PERFORMED As Shown	FOOL	Dent on Deven	lab
his is a Report of: (Check appropriate b	olock)	Results of Tes	t of Casing Shut-o
Beginning Drilling Operations	l	Remedial Worl	K
Plugging		other perfora	te - Acidise
etailed account of work done, nature and	d quantity of m	aterials used	and results obtain
(200 holes). Set 1-21-58 12510PB Dev.—Ram 2-1/2" tbg. to 1-22-58 12510PB Dev.—Acidised perf. f/1: press. 3500#. Min 1-26-58 12510PB Dev.— Placed well on pur 1-28-58 12510PB Dev.— On potential test GOR 1357. Increa	o 12407' w/Quit 2410 - 12460' w . 200#. Inj. x mp. pumped 194 bbl	erson Packer s /4000 gal. 15% ate 9 bbls. pe s. new 45.7 Gv	et @ 12310. IST acid. Max. r win.
ILL IN BELOW FOR REMEDIAL WORK riginal Well Data:	REPORTS ON	LY	
8			
ŭ	Prod. Int.	Con	npl Date
F Elev. TD PBD	Prod. Int Oil String Dia_		npl Date ring Depth
F Elev. TD PBD bng. Dia Tbng Depth Cerf Interval (s)	Oil String Dia	Oil St	-
F Elev. TD PBD  bng. Dia Tbng Depth C  erf Interval (s)	<del></del> -	Oil St	-
F Elev. TD PBD  Chng. Dia Thng Depth C  Perf Interval (s)  Open Hole Interval Produc	Oil String Dia	Oil St	-
TD PBD  bng. Dia Tbng Depth C  erf Interval (s)  pen Hole Interval Produc  ESULTS OF WORKOVER:	Oil String Dia	Oil St	ring Depth
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TD PBD Chng. Dia Thng Depth Corf Interval (s) Cherf Interval (s) Cherf Interval Product Cherf Interval (s) Cherf Interval Product Cherf I	Oil String Dia	Oil St	AFTER
The production, bbls. per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by	ing Formation	Oil St	ring Depth
TD PBD Chng. Dia Thng Depth Corf Interval (s) Cherf Interval (s) Cherf Interval Product Cherf Interval (s) Cherf Interval Product Cherf I	I hereby cer above is true	Oil Str.  (s)  BEFORE  (Contify that the interest of complete	AFTER
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