Form.C-103 (Revised 3-55)

George F. Norton

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (REVISED A) 11

(Submit to appropriate District Office as per Commission Rule 1106)

		UNIT_ POOL	DE	MON DEVON		R 37%
CATE WORK PERFORMED  This is a Report of: (Check approp	oriate bloc	POOL	DE	MON DEVON	IAN	R 37%
This is a Report of: (Check approp  Beginning Drilling Operati	oriate bloc					
Beginning Drilling Operati		ck)	Resu	lts of Tes		
Beginning Drilling Operati		ck)	Resu	Its of Tes		
	ions			to or ten	t of Ca	sing Shut-c
			Reme	dial Worl	k	
I Plugging		تنبا 	Reper	rforate &		)
L lugging		L_	Other	• •		<del></del>
Acidised thru Perferations Min. Press. Zero- Inj. mte  0/28/57- Set Baker CI Retainer @ 125  1/1/57- Perferated 7"OD Casing 1/12 mud acid Max. Press. 3200#-  1/4/57- 12510FB- Devenian- Pumped 13  Completed-  FILL IN BELOW FOR REMEDIAL  Original Well Data:  DF Elev. 322 TD 12612 PBD  Tbng. Dia 21 Tbng Depth 1261	12528 to 1 1.5 Bbl.; 10'- Squee 2476 to 125 Min. Press 00Ebl. 44.7	12552 w/ 1 per Min. esed Perf. 507 w/ 124 s. 2000#	1000 Gal . f/ 12; . f/ 12; . j* Je . oil is	.Reg. Aci 528-52 w/ rt shots- 24 Hrs.	d- Max. 100 Sks acidize ne wate	a. @ 4 <b>000#</b> - nd w/ 500 Ga
Perf Interval (s) 12526-636						
Open Hole Interval P	Producing	Formatio	on (s)_1	)evenian		
RESULTS OF WORKOVER:			В	EFORE	A	FTER
Date of Test			:	10/20/57		11/4/57
Oil Production, bbls. per day			<del></del>	10		130
Gas Production, Mcf per day						
Vater Production, bbls. per day				160		
Gas-Oil Ratio, cu. ft. per bbl.				166 855		
as Well Potential, Mcf per day			<del>-</del>			
Vitnessed by Verson R. Black	<del></del>	Sin	clair 0	Ll & Gas C		,
	Т.	harabi a	<u> </u>	(Con	npany)	on given
	51CHV	-	-	complete		-
OIL CONSERVATION COMMISS	aı					
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OIL CONSERVATION COMMISS  Name  Title  Date	m Na Po	y knowle	dge.	SANT	22	