

Orig: & cc: OGC
cc: FHR
JTR
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(Form C-103)
(Revised 7/1/52)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

December 15, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

W. T. Mann

(Lease)

Hargley Drilling Company

(Contractor)

Well No. 3 in the SW 1/4 NE 1/4 of Sec. 36

T. 14 S, R. 37 E, NMPM, Denton (Devonian) Pool, Lea County.

The Dates of this work were as follows: 12-8-54

Notice of intention to do the work (was) (was not) submitted on Form C-102 on _____, 19____, and approval of the proposed plan (was) (was not) obtained. (Cross out incorrect words)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 12642, set 7" OD casing @ 12641 and cemented with 600 sacks of cement. Ran temperature survey which indicated top of cement back of 7" casing @ 8060' from surface. Let cement set 72 hours and tested with 1,000# pump pressure for 1 hour before and after drilling cement plug. No decrease in pressure. Drilled cement plug to 12640.

PBTD 12640, Ran P G A electric logs, perforates 7" OD casing W/4 - 1/2" jet shots per foot from 12528 to 12532, 12690 to 12600, 12610 to 12636.

Ran 2 1/2" tubing to 12610 with perforations 12606 to 12610. Swabbed loaded water down, well flowed natural 192 barrels of new oil in 6 hours.

Acidized with 1,000 gallons of mud acid, Maximum pressure 1300#, Minimum pressure 800#, injection rate 3 barrels per minute. After recovery of load oil, well flowed 265 barrels of new oil in 4 hours.

Witnessed by H. W. Shaner
(Name)

Sinclair Oil & Gas Company
(Company)

Foreman
(Title)

Approved: OIL CONSERVATION COMMISSION

S. G. Stanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. T. Mann*

Position Dist. Supt.

Representing Sinclair Oil & Gas Company

Address 520 East Broadway, Hobbs, New Mexico