			$\sim$	
NO. OF COPIES RECEIVED			-	
DISTRIBUTION		CONSERVATION COMM	ISSION	Form C-104
SANTA FE		FOR ALLOWABLE		Supersedes Old C-104 and C.
FILE		AND		Effective 1-1-65
U.S.G.S.	ANSPORT OIL AND N	NSPORT OIL AND NATURAL GAS		
LAND OFFICE	-			
GAS GAS	-			
PROBATION OFFICE				
Operator				
Mobil Producing Texa	s & New Mexico Inc.			
	ite 2700, Houston, TX 7			
Reason(s) for filing (Check proper bos	-	Other (Please		
New Well Recompletion	Change in Transporter of: Oil Dry Go	To char	ige Operator	name from Mobil Oi
Change in Ownership	Oil Dry Go Casinghead Gas Conder			e: 1-1-1980)
If change of ownership give name and address of previous owner			<u> </u>	
DESCRIPTION OF WELL AND	LEASE			
Lease NameDenton North	Lease NameDenton North Well No. Pool Name, Including Fi		Kind of Lease	Lease No
Wolfcamp Unit Tract # 8 5 Denton Wolfca		mp	State, Federal or Fee	Fee
Unit Letter B 49	5 Feet From The North Lin	2310	Feet From The	East
36	winship 14-S Range	37-Е , мери		County
	TER OF OIL AND NATURAL GA			County
Name of Authorized Transporter of OI	1 x or Condensate		o which approved cop	y of this form is to be sent)
See attachment				
Name of Authorized Transporter of Ca	ame of Authorized Transporter of Casinghead GasXX or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Tipperary Resources Co	pperary Resources Corp		500 West Illinois, Midland, TX 79701	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connecte	,	· · · · · · · · · · · · · · · · · · ·
give location of tanks.	J 26 14-S 37-E	Yes	May	1, 1970
	ith that from any other lease or pool,	give commingling order	number:	·
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Restv. Diff. Res
Designate Type of Completi	on – (X)			I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1	r.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth
Perforations			Depth	n Casing Shoe
		D CEMENTING RECOR		· · · · · · · · · · · · · · · · · · ·
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
HOLE SILL			·	
				· · · · · · · · · · · · · · · · · · ·
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volum epth or be for full 24 houre,		it be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,		
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size
		Water - Bbis.	Ggs -	MCE
Actual Prod. During Test	Oil-Bhis.	Hist - DDis.		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bhis. Condensate/MMCF	Gravi	ty of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke	e Size
CERTIFICATE OF COMPLIAN	CF		ONSERVATION	COMMISSION
CERTIFICATE OF COMPLIAN	CE		DEC 5	1979
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		, 19
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Grig. Sigued by		
		BYJerry Sexton Dio: J. Supr.		
		TITLE	TELL IS DELLY.	
$\beta$ , $\gamma$				ince with RULE 1104.
Declur No	wahr	If this is a requ	est for allowable fo	or a newly drilled or deepen
(Sign	atwe	well, this form must tests taken on the w	be accompanied by well in accordance	y a tabulation of the deviati with RULE 111.
Authorized Agent				illed out completely for allo

(Title)

1979

October 31. (Date)

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

NAME OF AUTHORIZED TRANSPORTER OF OIL:

Shell Pipe Line Corporation Mobil Pipe Line Company Amoco Pipeline Company

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Box 2648, Houston Texas 77001 Box 900, Dallas Texas 75221 2300 Continental Natl. Bank Bldg., Fort Worth, Texas 76102