

Orig: & cc: OCC
cc: FHR
JTR
FNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTES OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

March 21, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company

(Company or Operator)

W. T. Mann "A"

(Lease)

Frisbie & Yancy Drilling Co.

(Contractor)

Well No. 5 in the NW 1/4 NE 1/4 of Sec. 36

T. 14 S, R. 37 E, NMPM, Dorton-Welfcamp Pool, Lea County.

The Dates of this work were as follows: 3-17-55 to 4-4-55

Notice of intention to do the work (✓) (was not) submitted on Form C-102 on _____, 19____.

(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 9500 - set 7" OD casing @ 9499 and cemented with 150 sacks cement. Ran temperature survey which indicated top of cement back of 7" casing @ 8120' from surface. Let cement set 72 hours and drilled plug to 9490. Ran PGA Gamma Ray Neutron logs.

PBTD 9490 - perforated 7" casing W/4 Jet shots per foot from 9310 to 9324, 9328 to 9340, 9368 to 9374 and 9447 to 9460. Ran 9562' of 2 1/2" UX tubing. Swabbed dry, acidized W/500 gallons of mud acid, @ Max. Press. of 3100#, injection rate 1 Bbl. per minute. Swabbed dry. Reacidized W/3,000 gallons of 15% Regular acid @ Max. Press. of 3700#, 1.5 Bbl. injection rate. Swabbed well dry, reacidized W/7,000 gallons of 15% regular acid, @ Max. Press. of 3700#, 3.5 Bbl. injection rate. After recovering all lead swabbed 130 Bbl. new oil, 3-27-55. 3-28-55 swabbed 168 Bbl. new oil, 3-29-55 swabbed 161 Bbl. new oil, 3-30-55 swabbed 179 Bbl. new oil.

Reacidized W/12,000 gallons of Non Emulsion acid @ Max. Press. of 3700#, 4.2 Bbl. injection rate. 4-2-55 recovered lead plus 15 Bbl. new oil, 4-3-55 swabbed 222 Bbl. new oil, 4-4-55 Swabbed 226 barrels of new oil in 22 hours.

Witnessed by: Ira L. Wagner (Name) Sinclair Oil & Gas Company (Company) Foreman (Title)

Approved: I. G. Stanley OIL CONSERVATION COMMISSION

(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: CC-SatterPosition: Dist. Supt.Representing: Sinclair Oil & Gas Co.Address: 520 East Broadway, Hobbs, N.M.

