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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

> REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

· · · · · · · · · · · · · · · · · · ·				J. 11 OIL	.7(10)		1 47.	-12 4	DI NI-				
perator HONDO OTHER CAR COMPANY									Well API No.				
HONDO OIL & GAS	COMPAN	ΙΥ											
Address	2200 -	OGGGGT	31737-7	MDVTA	0.000	12							
P. O. BOX  Reason(s) for Filing (Check proper box)	∠∠∪8, R	OSWELL	, NEW	MEXIC	(O 8820   X Oth	) <u>2</u> er (Please expl	ain)						
New Well		Change in	Transno	rter of:	-	-							
Recompletion	Request allowable to move an additional												
Recompletion Oil Dry Gas Change in Operator Casinghead Gas Condensate						115 bbls test oil for Sept. 1990.							
If change of operator give name	-mang.ic		,	رــا									
and address of previous operator											<del></del>		
II. DESCRIPTION OF WELL	ANDIE	ASE											
Lease Name Well No. Pool Name, Includ					ing Formation			ind of	Lease	L	Lease No.		
					DEVONIAN			State, Federal or Fee					
Location													
Unit LetterJ	•	1980	Feet Em	om The	South 1 in	e and231	LO	Fee	t From The	East	Line		
Omt Detter			_ rea ri	om me	<u> </u>	C 4110	. <u></u>	_ 1 ~					
Section 36 Townshi	ip 14S		Range	37	E,N	мрм,			]	Lea	County		
III. DESIGNATION OF TRAN	ISPORTI	ER OF O	IL AN	D NATU		· · · · · · · · · · · · · · · · · · ·							
Name of Authorized Transporter of Oil	X	or Conde	nsate		1	e address to w							
Koch Oil Compan	У					30x 1558,							
Name of Authorized Transporter of Casin	ghead Gas		or Dry	Gas	Address (Giv	e address to w	hich appro	oved o	copy of this fo	orm is to be se	nt)		
	1	1			<del> </del>			_					
If well produces oil or liquids,	Unit	Sec.	Twp.		ls gas actuali	y connected?	į w	hen '	7				
give location of tanks.	J J	36	<u>  14s</u>	<del></del>	<u> </u>								
If this production is commingled with that	from any ot	her lease or	pool, giv	e comming	ling order num	ber:							
IV. COMPLETION DATA		<u> </u>			7	1	1		71 73 .	la n :	Diet P		
Designate Type of Completion	- (X)	Oil Wel		Gas Well	New Well	Workover	Deepe		Plug Back	Same Res'v	Diff Res'v		
		-1 Desdays			Total Depth	<u> </u>	.1	Щ,	BBTB	l			
Date Spudded	Date Con	ipl. Ready to	o Prod.		Total Depui				P.B.T.D.				
EL COLORE PER COLOR	NI	Dandonia a 15	·		Top Oil/Gas Pay			Tubing Doub					
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation									Tubing Depth				
Perforations	<u> </u>			************	<del></del>				Depth Casin	g Shoe			
1 Citorations										<b>6</b>			
		TURING	CASD	NG AND	CEMENTI	NG RECOR	2.0						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT				
HOLE SIZE		131110 0 1	Obliva	7124	DEF III OCT								
					<del> </del>								
	<del> </del>												
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE		<u> </u>				L				
OIL WELL (Test must be after				oil and musi	be equal to or	exceed top all	lowable for	r this	depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of T		,			ethod (Flow, p							
	The row on roll to rain.												
Length of Test	Tubing Pr	Tubing Pressure				Casing Pressure				Choke Size			
<b>J</b> ·	Tuoning Trooters												
Actual Prod. During Test	al Prod. During Test Oil - Bbls.					Water - Bbls.			Gas- MCF				
<u> </u>													
CACWELL											····		
GAS WELL Actual Prod. Test - MCF/D	I enoth of	Test			Bbls. Conde	sate/MMCF			Gravity of C	Condensate			
mental Flore 1681 - MICHAD	Length of Test				Doin Concensional Transfer								
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	Casing Pressure (Shut-in)			Choke Size				
count interior (parts, ower pr.)													
VII OPER LEON CERTIFICA		T (10)	DI I A P	TCE	1				<u> </u>				
VI. OPERATOR CERTIFIC				NCE		OIL CON	USER	N/	MOITA	DIVISIO	N		
I hereby certify that the rules and regu	dations of th	e Oil Conse	rvation		- 11		,UL,	. • /					
Division have been complied with and is true and complete to the best of my	i unau Une illi knowledge	ommation giv and belief	ven above	:	_				UGT	4 1990	)		
is true and complete to the best of my	7 /)	and Delice.			Date	Approve	ed			- w [C/C/(			
Kaula X	$\mathcal{T} \mathcal{T}$												
Ma de Jeune					∥ By_	د ب	HENAL	35	med st	JERRY SEX	TON		
Signature Karla LeJeune	Produc	tion Se	ecreta	ary	-,		[]*	37 J	CT SUPS	RVISOR	_		
Printed Name			Title		Title								
10/02/90	(505)	625-674	45										
Date		Tel	lephone N	<b>l</b> o.	11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.