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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name W. T. Mann "B"
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 4
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Denton-Devonian
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran McCullough stuck pipe log. Survey indicated 7" casing to be stuck from 5946-6038' and from 5818-5874'. Perf'd 7" casing from 5770-71' w/four 1/2" JS. Tested BP & packer w/2000#, held OK. Capped BP w/3 sx sand. Circulated 9-5/8" x 7" annulus thru perfs 5770-71' w/100 bbls fresh wtr. Circulated 100 sx Class C cement containing 8% gel & 2% CaCl, 200 sx Class C cement containing 4% gel & 2% CaCl & 100 sx Class C cement containing 2% CaCl. Closed casing valve & squeezed 9-5/8" x 7" annulus w/last 100 sx. Left 6 sx cement in 7" casing. WOC 17 hrs. Found top of cement @ 5641'. Drld out cement to 5772', tested squeeze job on perfs 5770-71' and 7" casing to 1500# for 30 min. Held OK. Ran production equipment and returned well to production. No changes made in producing zone or producing equipment.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O.D. Letcher</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>11/17/71</u>
APPROVED BY <u>Joe D. Ramay</u> Dist. I, Supv.	TITLE _____	DATE <u>NOV 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

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DEC 11 1971

OIL CONSERVATION COMM.
HOODES, L. M.