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## NE've MEXICO OIL CONSERVATION COMINAISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

|  |   | t by Checking Below   | 7  |                                 |
|--|---|---|--|---------------------------------|
| REPORT ON BEGINNING<br>DRILLING OPERATIONS   | REPORT ON RESUL'<br>OF CASING SHUT-O  |   | REPORT ON<br>REPAIRING WELL  |                                 |
| REPORT ON RESULT<br>OF PLUGGING WELL   | REPORT ON RECOM<br>OPERATION  | PLETION   | REPORT ON (Other)  |                                 |
|  | June 3  | , 1955  | Hobbs, New Mexico  | <b>)</b>                        |
| Following is a report on the work de   |   |   |  |                                 |
| Sinclair Oil & Gas Comp as   | tor)  | W. T. Man   | (Lease)  | ·····                           |
| Coroso Drilling Company (Contractor)   |   |   |  |                                 |
| . 14 S , R 37 E , NMPM.,   | Denton  | Pool,   | Loa  | County.                         |
| The Dates of this work were as folows:   | 5-18,   |   |  |                                 |
| D 12630 - set 7" OD casing   | @ 12630 and cements   | ed with 600 ear   | eks of coment. Ran Ten   |                                 |
| urvey which indicated top<br>rilled out to 12630. Ram:<br>BTD 12625 - perforated 7°<br>2596, 12608-24. Ran 2 1/2<br>cidised W/1,000 gallons of<br>il in 7 hours thru 32/64°  | of cement back of 7<br>Gamma Ray Neutron 1d<br>casing W/4 jet shoto<br>" CDUE tubing to 120<br>" mud acid @ Maximum         | og. Plugged be<br>s per foot fro<br>518. Swabbed  | mek to 12625 with Hydro<br>m 12499-12519, 12529-52<br>mail load water. | iours and<br>mite.<br>2, 12568- |
| urvey which indicated tep<br>rilled out to 12630, Ram<br>BTD 12625 - perforated 7°<br>2596, 12608-24, Ran 2 1/2<br>cidised W/1,000 gallons of  | of cement back of 7<br>Gamma Ray Neutron 1s<br>casing W/4 jet shots<br>* CDUE tubing to 126<br>mud acid @ Maximum<br>choke. | og. Plugged be<br>s per foot fro<br>518. Swabbed  | mek to 12625 with Hydro<br>m 12499-12519, 12529-52<br>mail load water. | iours and<br>mite.<br>2, 12568- |
| wrvey which indicated tep<br>rilled cut to 12630, Ran<br>BTD 12625 - perforated 7 <sup>th</sup><br>2596, 12608-24, Ran 2 1/2<br>with a result of the r | of cement back of 7<br>Gamma Ray Neutron 1s<br>casing W/4 jet shots<br>* CDUE tubing to 126<br>mud acid @ Maximum<br>choke. | Oil & Gas Co. Company)  I hereby certify that to the best of my known.  Name.  Position | For eman  (Title)  | ours and<br>mite,<br>, 12568-   |