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SANTA FE		-	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OF	ICE		
Operator ADOS			

II.

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SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS	REQUE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND THORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR PROPATION OFFICE			
Operator ARCO Oil & Gas	Company		
Division of At	lantic Richfield Company		
P. O. Box 1710 Reason(s) for filing (Check proper)	, Hobbs, New Mexico		
New Well	Change in Transporter of:	Other (Please explain) Please assion	a 1,000 Bbl Oil testing
Recompletion Change in Ownership		Gas allowable dur	ing the month of July 1983
If change of ownership give name and address of previous owner	=		
DESCRIPTION OF WELL AN	D LEASE		
T. D. Pope	Well No. Pool Name, Including 1 Denton Dev	<u> </u>	ederal or Fee
Location M 2	220	omian	Fee
Unit Letter M ; 3	Feet From The South	Line and 330 Feet Fi	rom The West
Line of Section 36	Township 14S Range	37E , NMPM,	Lea County
DESIGNATION OF TRANSPO Name of Authorized Transporter of (RTER OF OIL AND NATURAL (GAS	
Getty Trading and Tr	ansportation Co.	P. O. Box 1142	oproved copy of this form is to be sent) Midland, Texas 79701
Name of Authorized Transporter of C Tipperary Resource Co	Casinghead Gas 🔀 or Dry Gas 🗀	Address (Give address to which ap	oproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	ls gas actually connected?	Midland, Texas 79701
give location of tanks.	M 36 14 37 with that from any other lease or pool	No	
COMPLETION DATA	Oil Well Gas Well	-	
Designate Type of Complet	ion – (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN		
HOLE SIZE	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks		depth or be for full 24 hours) Producing Method (Flow, pump, gas	
		1 roducing Method (1 tow, pamp, gas	inji, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF
			•
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Complete of Condenses
			Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN		OIL CONSERVATION COMMISSION JUL 1 1 1003	
ommission have been complied.	regulations of the Oil Conservation with and that the information given	AFFROVED	, 19
bove is true and complete to the	e best of my knowledge and belief.	ENTRY SEXTON	
2 2.		TITLE	40
M. L. Shack	Spord	If this is a request for all	compliance with RULE 1104.
(Sign Engrg. Tech. Spec.	ntwe)	well, this form must be accomp tests taken on the well in acc	canied by a tabulation of the deviation ordance with RULE 111.
, (T:	tle)	able on new and recompleted w	
7/7/83 (Da	nte)	Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, reer, or other such change of condition.
r		Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply

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JUL 8 1983

ROBBS OFFICE