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OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		5a. Indicate Type of Lease State ☐ Fee ☒
2. Address of Operator Box 1710, Hobbs, New Mexico 88240		5. State Oil & Gas Lease No.
3. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> N.M.P.M.		7. Unit Agreement Name
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR		8. Farm or Lease Name T. D. Pope
12. County Lea		9. Well No. 1
10. Field and Pool, or Wildcat Denton Devonian		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Acidize, Restore to production</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up, killed well, installed BOP, POH w/compl assy. RIH w/RBP & retrievable pkr, set BP @ 12,595', pkr @ 12,447'. Acidized perfs 12,460-12,590' w/5000 gals 15% NE acid, 700# rock salt & 700# BAF, flushed w/75 bbls 2% KCL wtr. Reset RBP @ 12,447', retrievomatic pkr @ 12,227'. Acidized perfs 12,278-12,440' w/5000 gals 15% NE acid & 850# BAF & 850# rock salt. Reset RBP @ 12,595' & pkr @ 12,227'. Swbd 2 hrs, rec 0 BO & 54 BLW. On 7 hr swab test, rec 10 BO, 100 BLW. Rel RBP @ 12,595', pkr @ 12,227' & POH. RIH w/perf nipple, pkr, pump cavity, 2-7/8" OD tbg. Set pkr @ 12,214'. On 24 hr test 2/1/80 pmpd Dev perfs 12,278-12,590', 21 BO, 150 BW. Returned shut-in well to production. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/12/80

APPROVED BY [Signature] TITLE DATE FEB 12 1980

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIV.

JAN 13 '80

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