NO. OF COPIES REC	EIVED	j	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			

DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE FILE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.	ALITHOPIZATION TO TRAN	AND ASPORT OIL AND NATURAL GA	AS.
LAND OFFICE	AUTHORIZATION TO TRAIS	TO ONE AND INVOICED	
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator ARCO Oil & Gas Co	mpany		
Division of Atlantic R			
Address	N. N		
P.O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)	N.M. 88240	Other (Please explain)	
New Well	Change in Transporter of:	Please assign a 50	00 bbl. oil testing
Recompletion	Oil Dry Gas	allowable during t	the month of Feb., 1980
Change in Ownership	Casinghead Gas Condens	sate in order to test &	return to Production.
If change of ownership give name			
and address of previous owner			
I. DESCRIPTION OF WELL AND I	.EASE Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.
T.D. Pope	1 Denton Devoni	Campa Fodoral	cr Fee Fee
Location	1 1 2011 4011 2014		
Unit Letter M; 330	Feet From The South Line	e and 330 Feet From Th	ne West
26 -	nship 145 Range 3	37E , NMPM,	lea County
Line of Section 36 Tow	nship 145 Range 3	5/1	
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which approve	ed conv of this form is to be sent)
Name of Authorized Transporter of Oil			1
Amoco Production Compa	inghead Gas \ or Dry Gas	P.O. Box 68, Hobbs, N. Address (Give address to which approve	ed copy of this form is to be sent)
Tipperary Resource Cor		500 West Illinois, Mid	land, Tx. 79701
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
give location of tanks.	M 36 14 37	<u> </u>	Unknown
If this production is commingled wit V. COMPLETION DATA	h that from any other lease or pool, g		
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Bep.ii	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	fter recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)
Date First New Oil Mail 10 14m25			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Oil-Bbls.	Water - Bble.	Gas-MCF
Actual Prod. During Test	Oll-Balls,		
l			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bara. Condensatio, innec	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
	to the Oil Consequation	given r Sowton	
manufactor have been complied t	regulations of the Oil Conservation with and that the information given		
above is true and complete to the best of my knowledge and belief. Diet 1. Supr.			
	TITLE		
De L. Shacker			compliance with RULE 1104.
Me L. SMAINE	ACU/	II to at the form mount be accompa	WING DO IN CHOUNTION OF THE CALLESS.
Engrg. Tech. Spec.		tests taken on the well in accor	dence with RULE 111. st be filled out completely for allow-
	itle)	able on new and recompleted we	2115.
2-6-80	2-6-80 Fill out only Sections I, II, and VI for changes		I. III, and VI for changes of owner, ten, or other such change of condition.
(D	late)	Separate Forms C-104 mus	t be filed for each pool in multiply
		completed wells.	