

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name T. D. Pope
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Acidize, Restore to Production <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has been shut in & temporarily abandoned since 1/19/77. Propose to restore to production in the following manner:

1. Rig up, install BOP, POH w/compl assy. CO to 12,603' PBD.
2. RIH w/pkr & RBP, set BP @ approx 12,650', pkr @ 12,445'. Acidize perms 12,460-590' w/ 5000 gals 15% HCL-NEA w/iron sequestering agent, friction reducer & inhibitor in 3 equal stages w/350# 50/50 rock salt & benzoic acid flakes.
3. Reset BP @ 12,450' & pkr @ 12,260'. Acidize perms 12,278-438' w/5000 gals 15% HCL-NEA acid w/iron sequestering agent in 3 equal stages w/350# 50/50 rock salt & benzoic acid flakes between stages.
4. POH w/pkr & RBP.
5. RIH w/compl assy, test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Dist. Drlg. Supt. DATE 11/7/79

APPROVED BY Orig. Signed *Jerry Sexton* TITLE Dist. L. Eng. DATE NOV 9 1979
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV - 8 1979

O.C.D. HOBBS OFFICE