		grad No.	
No. In other bandceived			
			
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISSION	
SANTA FE	REQU	EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and (
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATUR	3/1 0/6
LAND OFFICE		TRANSFORT OIL AND NATUR	RAL GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator ARCO Oil and	Gas Company -		
Division of	Atlantic Richfield Compa	ny	
Address			
P. O. Box 1'		8240	
Reason(s) for filing (Check prop	per box)	Other (Please explain	
New Well	Change in Transporter of:	Change in Op	
Recompletion		ry Gas effective:	
Change in Ownership			4-1-79
	Casingheda Gas C	ondensate	
If change of ownership give n and address of previous owner			
DESCRIPTION OF WELL. Lease Name	AND LEASE		
TAP.	Well No. Poo	ol Name, Including Formation	Kind of Lease
Location Jope		enton Devonian	State, Federal or Fee
Unit Letter 1	330 Feet From The South) _Line and <u>330</u> Feet ;	From The West
Line of Section 36	, Township 145 Range	37E , NMPM,	Lea County
			County
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter	of Oil 🔀 or Condensate 🗍		
		Address (Give address to which a	approved copy of this form is to be sent
amoco Grow	ation) Co.	Address (Give address to which of	approved copy of this form is to be sent)
Name of Authorized Transporter	ation) Co.	Address (Give address to which of Address (Give address to which of	relland Texas 79336
Name of Authorized Transporter	ction Co.	Address (Give address to which a	approved copy of this form is to be sent)
Tipperary Great	of Casinghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form is to be sent) Milland Toyas 7970
Inperary Sent	of Casinghead Gas or Dry Gas Unit Sect Twp. Rge.	Address (Give address to which a Soo West Dinor Is gas actually connected?	approved copy of this form is to be sent)
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Testing Method (pitot, back pr.)

District

VI. CERTIFICATE OF COMPLIANCE

Prod.

3-12-79

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

& Drlg. Supt.

(Title)

(Date)

OIL CONSERVATION COMMISSION

Choke Size

APR 1 0 1979 APPROVED

Casing Pressure

BY

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAR 1 4 1979
OIL COMSERVATION COMM.
HOBBS, N. M.