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TITLE Dist. Drlg. Supv. DATE 8/28/75	On 8/7/75 rigged up, in 12,595' OK. Ran pkr of cont'g iron sequestrant w/76 BPW. MP 4000#. NE acid cont'g iron sequent of equal stages, separate MP 4400#, Min 1400#, Is as follows: 1 - 2-3/8' swedge, 1 - 2-7/8'' tbg 24 hr potential test 8/	nstalled BOP & pulled completion assy. WIH was n 2-7/8" tbg, set pkr @ 12,449'. Acidized w/4 t & 3 gal/1000 gal friction reducer & 3 gal/10 PU & set pkr @ 12,222' & trtd perfs 12,278-12 questrant & 3 gal/1000 gal friction reducer & ted by 7510# 50/50 mix rock salt & benzoic act SIP 2200#, 15 min SIP 900#, on vac in 30 mins." PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump of sub, 12,162' of 2-7/8" tbg. Set pkr @ 12,200 f/27/75 pmpd 27 RO 86 PW & 23 MCFG 200 pkr.	/bit & scraper on the to 4000 gal 15% HCL NE acid 000 gal inhibitor. Flushed, 590' w/32,000 gal 15% HCL 3 gal/1000 gal inhibitor id flakes. Flushed w/80 le WIH w/completion assy cavity w/2-3/8" X 2-7/8"
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Colin Runyan	On 8/7/75 rigged up, in 12,595' OK. Ran pkr of cont'g iron sequestrant w/76 BPW. MP 4000#. NE acid cont'g iron sequent and the sequent stages, separated as follows: 1 - 2-3/8' swedge, 1 - 2-7/8" the swedge, 1 - 2-7/8" the sequent at the sequent	nstalled BOP & pulled completion assy. WIH was 2-7/8" tbg, set pkr @ 12,449'. Acidized w/4 t & 3 gal/1000 gal friction reducer & 3 gal/10 PU & set pkr @ 12,222' & trtd perfs 12,278-12 questrant & 3 gal/1000 gal friction reducer & ted by 7510# 50/50 mix rock salt & benzoic acts SIP 2200#, 15 min SIP 900#, on vac in 30 mins." PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump of sub, 12,162' of 2-7/8" tbg. Set pkr @ 12,200/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 852:18 eport.	/bit & scraper on the to 4000 gal 15% HCL NE acid 000 gal inhibitor. Flushed, 590' w/32,000 gal 15% HCL 3 gal/1000 gal inhibitor id flakes. Flushed w/80 I WIH w/completion assycavity w/2-3/8" X 2-7/8"
THE CUMPAN	On 8/7/75 rigged up, in 12,595' OK. Ran pkr of cont'g iron sequestrant w/76 BPW. MP 4000#. NE acid cont'g iron sequent and the sequent stages, separated MP 4400#, Min 1400#, Is as follows: 1 - 2-3/8' swedge, 1 - 2-7/8'' tbg 24 hr potential test 8/15 BO & 7 BW. Final Research	nstalled BOP & pulled completion assy. WIH w. n 2-7/8" tbg, set pkr @ 12,449'. Acidized w/4 t & 3 gal/1000 gal friction reducer & 3 gal/10 PU & set pkr @ 12,222' & trtd perfs 12,278-12 questrant & 3 gal/1000 gal friction reducer & ted by 7510# 50/50 mix rock salt & benzoic acts SIP 2200#, 15 min SIP 900#, on vac in 30 mins." PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump of sub, 12,162' of 2-7/8" tbg. Set pkr @ 12,200/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 852:10 port.	/bit & scraper on the to 4000 gal 15% HCL NE acid 000 gal inhibitor. Flushed, 590' w/32,000 gal 15% HCL 3 gal/1000 gal inhibitor id flakes. Flushed w/80 p. WIH w/completion assy cavity w/2-3/8" X 2-7/8" o'. Put on pump test. On l. Prior production was
EXECUTE AN EXECUTE TO SERVICE AND ASSETS AS A SERVICE AS A SERVICE AND ASSETS AS A SERVICE AND ASSETS AS A SERVICE	On 8/7/75 rigged up, in 12,595' OK. Ran pkr of cont'g iron sequestrant w/76 BPW. MP 4000#. NE acid cont'g iron sequent and the sequent stages, separated as follows: 1 - 2-3/8' swedge, 1 - 2-7/8" the swedge, 1 - 2-7/8" the sequent at the sequent	nstalled BOP & pulled completion assy. WIH w. n 2-7/8" tbg, set pkr @ 12,449'. Acidized w/4 t & 3 gal/1000 gal friction reducer & 3 gal/10 PU & set pkr @ 12,222' & trtd perfs 12,278-12 questrant & 3 gal/1000 gal friction reducer & ted by 7510# 50/50 mix rock salt & benzoic acts SIP 2200#, 15 min SIP 900#, on vac in 30 mins. "PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump of sub, 12,162' of 2-7/8" tbg. Set pkr @ 12,200/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 852:10 port.	/bit & scraper on tbg to 4000 gal 15% HCL NE acid 000 gal inhibitor. Flushed, 590' w/32,000 gal 15% HCI 3 gal/1000 gal inhibitor id flakes. Flushed w/80 I WIH w/completion assy cavity w/2-3/8" X 2-7/8" o'. Put on pump test. On I. Prior production was
	On 8/7/75 rigged up, in 12,595' OK. Ran pkr of cont'g iron sequestrant w/76 BPW. MP 4000#. NE acid cont'g iron sequent at the sequent stages, separated MP 4400#, Min 1400#, Is as follows: 1 - 2-3/8' the swedge, 1 - 2-7/8'' the 24 hr potential test 8/15 BO & 7 BW. Final Reference of the sequent sequen	nstalled BOP & pulled completion assy. WIH w. n 2-7/8" tbg, set pkr @ 12,449'. Acidized w/4 t & 3 gal/1000 gal friction reducer & 3 gal/10 PU & set pkr @ 12,222' & trtd perfs 12,278-12 questrant & 3 gal/1000 gal friction reducer & ted by 7510# 50/50 mix rock salt & benzoic acts SIP 2200#, 15 min SIP 900#, on vac in 30 mins." PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump of sub, 12,162' of 2-7/8" tbg. Set pkr @ 12,200/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 852:10 port.	/bit & scraper on tbg to 4000 gal 15% HCL NE acid 000 gal inhibitor. Flushed, 590' w/32,000 gal 15% HCI 3 gal/1000 gal inhibitor id flakes. Flushed w/80 I WIH w/completion assy cavity w/2-3/8" X 2-7/8" o'. Put on pump test. On I. Prior production was