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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name T. D. Pope
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3798' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

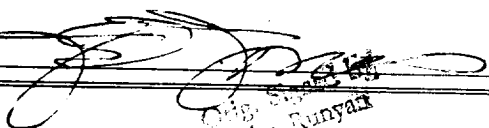
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Acidize ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/7/75 rigged up, installed BOP & pulled completion assy. WIH w/bit & scraper on tbgt to 12,595' OK. Ran pkr on 2-7/8" tbgt, set pkr @ 12,449'. Acidized w/4000 gal 15% HCL NE acid cont'g iron sequestrant & 3 gal/1000 gal friction reducer & 3 gal/1000 gal inhibitor. Flushed w/76 BPW. MP 4000#. PU & set pkr @ 12,222' & trtd perfs 12,278-12,590' w/32,000 gal 15% HCL NE acid cont'g iron sequestrant & 3 gal/1000 gal friction reducer & 3 gal/1000 gal inhibitor in 7 equal stages, separated by 7510# 50/50 mix rock salt & benzoic acid flakes. Flushed w/80 BPW. MP 4400#, Min 1400#, ISIP 2200#, 15 min SIP 900#, on vac in 30 mins. WIH w/completion assy as follows: 1 - 2-3/8" PN, 1 - 2-3/8" X 7" L-30 pkr, 1 - Sgt pump cavity w/2-3/8" X 2-7/8" swedge, 1 - 2-7/8" tbgt sub, 12,162' of 2-7/8" tbgt. Set pkr @ 12,200'. Put on pump test. On 24 hr potential test 8/27/75 pmpd 27 BO, 86 BW & 23 MCFG. GOR 852:1. Prior production was 15 BO & 7 BW. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>8/28/75</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		