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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. Indicate Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.
2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name T. D. Pope
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Denton Devonian
16.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:



SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to acidize present perms to increase production in the following manner:
1. Rig up, install BOP. PUH w/completion assy.
 2. GIH w/bit & CO to PBD 12,456'.
 3. GIH & pull RBP. CO hole to 12,603' old PBD.
 4. GIH w/tbg, pkr & RBP, set RBP @ 12,590', pkr @ 12,445'.
 5. Acidize perms 12,460-590' w/18,000 gals 15% HCL NEA w/iron sequestering agent & friction reducer. Treat in 3 stages w/150# 50/50 mix benzoic acid flakes & rock salt between stages.
 6. Pull up hole w/RBP, set @ 12,450' & pkr @ 12,260'.
 7. Acidize perms 12,278-438' w/18,000 gals 15% HCL NEA w/iron sequestering agent & friction reducer. Treat in 4 equal stages w/500# 50/50 mix benzoic acid flakes & rock salt between stages.
 8. POH w/RBP & pkr.
 9. RIH w/Kobe completion assy & return to production.

8. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED 	TITLE Dist. Drlg. Supv.	DATE 7/10/75
APPROVED BY 	TITLE District Engineer	DATE 7/10/75
CONDITIONS OF APPROVAL, IF ANY:		