Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C·104 Revised 1·1·89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III

I.	REQUE	ST FO	OR ALL	AWO.	BLE AND	AUTHOR	RIZATIOI	N			
Operator STEPHENS & JOHNSON		· · · · · · · · · · · · · · · · · · ·	Well API No. 30-025- 05210								
Address P. O. BOX 2249, WIC	CHITA FALLS	S, TX	76307	-224	9			0-023-0			
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator If change of operator give name	()	hange in	Transporter Dry Gas Condensate	r of:	Oti	her (Please exp	·				
and address of previous operatorS	& J OPERA	TING	COMPA	NY,	Р О ВОХ	2249, WI	CHITA	FALLS, T	X 76307-	2249	
II. DESCRIPTION OF WELL AND LEASE Lease Name DENTON NORTH WOLFCAMP UNIT - TRACT # 7 \(\text{\text{\$\sigma}} \) Location					ing Formation		Kin	d of Lease	of Lease No. Federal of Fee		
Unit Letter	ا عا عا ـــــــــــــــــــــــــــــــ	<i>O</i> F	eet From	The $\frac{A}{}$	auth Lin	e and / 4	50	Feet From The	Wer	Z Line	
Section 3 6 Towns	hip 14S	F	lange	37E	, N	МРМ,	LEA			County	
III. DESIGNATION OF TRA	^-	OF OIL	AND I	UTAN	RAL GAS						
SHELL PIPELINE					P. O. BOX 2648, HOUSTON, TX 77252						
Name of Authorized Transporter of Casinghead Gas X or Dry Gas J. L. DAVIS GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) 211 N. COLORADO, MIDLAND, TX 79701						
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Rge.	is gas actually	y connected?	Whe	AND, TX	ND, TX 79701		
If this production is commingled with the IV. COMPLETION DATA			ol, give co	37E	ing order numb	er:		ay 1, 19	70		
Designate Type of Completion) - (X)	il Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Re	eady to Pr	od.		Total Depth		l	P.B.T.D.	<u>i </u>	<u>i </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep			
Perforations	Palions							Depth Casing Shoe			
				·				Depui Casin	g Snoe		
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE					IG RECORI	D	T	CACKO OZNIENIE		
						DEF TH SET			SACKS CEMENT		
	 		·								
V. TEST DATA AND REQUES	ST FOR ALL	OWAD									
OIL WELL (Test must be after t	recovery of total vo	lume of la	u.e. oad oil and	i must b	ne equal to or e	aceed top allo	vable for thi	s depth or he f	or full 24 hour	·•)	
Date First New Oil Run To Tank	Date of Test				t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure	:		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test					te/MMCF		Gravity of Co	Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. AB Bunny and and an arrangement of the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 2 2 1993 Date Approved						
JO BUMGARDNER PRODUCTION MGR Printed Name 817/723-2166					By Signed by Raul Kauts Geologist Title						
Date Telephone No.					1106						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.