

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease	
State ☐	Fee ☒
6. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Denton North Wolfcamp Unit - Tr. 7			
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		8. Name of Lease Name			
2. Name of Operator				9. Well No.			
Mobil Producing TX. & N.M. Inc.				2			
3. Address of Operator				10. Field and Pool, or Wildcat			
Nine Greenway Plaza, Suite 2700, Houston, Texas 77046				Denton Wolfcamp			
4. Location of Well				11. County			
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM				12. Locality			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>14S</u> RGE. <u>37E</u> NMPM				Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
6-21-83	--	7-13-83	3800' (GR)				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
12650	12165			X			
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made		
9136-9356 Wolfcamp					No		
26. Type Electric and Other Logs Run					27. Was Well Cored		
CR-CCL					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	300	17-1/4	300x (Circ.)	NA		
9-5/8	36 & 40	4769	12-1/4	1700x	NA		
7	26,29,32	12649	8-3/4	600x (TOC @ 7460)	NA		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	OPMA @ 9440	SN @ 9405
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perf w/1 JSPF @ 9193-9207; 9248-9250; 9264-9266; 9346-9356 (46 holes)				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9136-9356		Acidize w/5070 gals 15% NEA Fe + 62 RCNBS	
				12410-12635		Set CIBP @ 12200 & cap w/35' cmt.	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
7-14-83		Pumping 2 1/2 x 1 1/2 x 20			Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7-20-83	24			35	8	0	228
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
						43.5 @ 60 °	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						Geo. Hughes	
35. List of Attachments							
C-103 & C-104							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Paula A. Collins</u>				TITLE <u>Authorized Agent</u>		DATE <u>7-25-83</u>	