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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name T. D. Pope
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER N , 1650 FEET FROM THE West LINE AND 660 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 14S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Denton Devonian
11. Elevation (Show whether DF, RT, GR, etc.) 3800' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidize & Return to Production	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was shut-in 11/1/77 & temporarily abandoned. The production had declined to 5 BOPD and was uneconomical to produce. Propose to return to production in the following manner.

1. Rig up, install BOP, POH w/compl assy. CO to 12,647' PBD.
2. RIH w/tbg, pkr & RBP, set BP @ approx 12,725', pkr @ approx 12,510'.
3. Acidize perfs 12,530-635' w/5000 gals 15% HCL-NEA w/iron sequestering agent in 3 equal stages w/250# 50/50 rock salt & benzoic acid flakes between stages.
4. Reset BP @ 12,510', pkr @ 12,380'.
5. Acidize perfs 12,410-494' w/2500 gals 15% HCL-NEA acid w/iron sequestering agent in 2 equal stages w/200# 50/50 rock salt & benzoic acid flakes to divert between stages.
6. POH w/tbg, pkr & RBP.
7. RIH w/compl assy, test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Jerry Sexton</i></u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>11/7/79</u>
APPROVED BY <u><i>Jerry Sexton</i></u>	TITLE <u>Dist. L. Supt.</u>	DATE <u>NOV 9 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV - 8 1979

O.C.D. HOBBS, OFFICE