

NEW MEXICO OIL CONSERVATION COMMISSION

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| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> TA GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Atlantic Richfield Company | | 8. Farm or Lease Name T. D. Pope |
| 3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240 | | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>14S</u> RANGE <u>37E</u> NMPM. | | 10. Field and Pool, or Wildcat Denton Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3800' GR | | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | Temporarily Abandon <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The production on this well has declined to 5 BOPD. The well was last produced in October, 1977. The well was shut-in November 1, 1977 because it was uneconomical to produce. A 2"-2000#WOG valve has been installed on the tbg head. Temporarily Abandoned for future possible use in a Denton Dev. Unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Sr. Dist. Prod. Supur. DATE 11-13-78
APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE NOV 16 1978
CONDITIONS OF APPROVAL, Engineer 11/1/79 (pnd)