. , ,			rorm United All
NO COPIES RECEIVED			Supersedes Old C-102 and C-103
PIBUTION	NEW XICO OIL CONSERVATION COMMISSION		Effective 1-1-65
	NEW XICO OIL CONSE	RAY HON COMMISSION	
	•	į.	Sa. Indicate Type of Lease
			1 _ [v]
<u></u>			
- >FFICE		•	5. State Oil & Gas Lease No.
OR			
<u> </u>			William William
	DEDORTS ON	WELLS	
SUNDRY	NOTICES AND REPORTS ON	NELLO CK TO A DIFFERENT RESERVOIR.	VIIIIIIIII
DO NOT USE THIS FORM FOR PHOPI	NOTICES AND REPURIS UN I OSALS TO DRILL OR TO DEEPEN OR PLUG BA N FOR PERMIT - " (FORM C-101) FOR SUCH	PROPOSALS.)	7. Unit Agreement Name
GAS WELL	OTHER-		
W 1 C C C C C C C C C C C C C C C C C C			8. Farm or Lease Name
ame of Operator			T. D. Pope
Atlantic Richfield Company			9. Well No.
1 ress of Operator			1
	V Marrian 88240		2
P. O. Box 1710, Hobbs, 1	New Mexico 88240		10. Field and Pool, or Wildcat
Location of Well			Denton Devonian
N 165	O FEET FROM THE West	LINE AND 66U FEET FRO	TITITION DEVOLUTION WO
UNIT LETTER N 100			
36 14S 37E NMPM.			VIIIIIIIIIIIIIII
THE South Line, Section 36 TOWNSHIP 14S RANGE 37E NMPM.			
			12. County
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. Com/s
	3800' GI		Lea
			Osh an Data
16. Check	Appropriate Box To Indicate N	lature of Notice, Report of C	of Data
NOTICE OF IN	TENTION TO	SUBSEQUE	NT REPORT OF:
NOTICE OF IN	LENTION 10.		
			ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u> </u>
	•	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPORARILY ABANDON		CASING TEST AND CEMENT JOB	 -
PULL OR ALTER CASING	CHANGE PLANS		
	- · ·	OTHER	
Acid	lize X		
OTHER	· · · · · · · · · · · · · · · · · · ·		line assignmented de a constanting any proposed
Describe Proposed or Completed Or	perations (Clearly state all pertinent det	ails, and give pertinent dates, includ	ling estimated do e constarting any proposed
******** SEF RULE 1103.			
	sent perfs and increase	-moduction rate in the	following manner:
Propose to acidize pres	sent peris and increase	production rate in the	•
1 Pig up install BOP	& POH w/completion asse	mbly.	•
/	DDD 19 6477		
2. Clean out w/bit to PBD 12,647'.			
2. Clean out w/bit to PBD 12,64?. 3. GIH w/tbg, pkr, RBP. Set RBP below 12,635', pkr @ 12,510'. 4. Acidize perfs 12530-635' w/13,000 gals 15% HCL NEA in 3 stages w/750# 50/50 mix of rock sal-			
4. Acidize perfs 12530-635' w/13,000 gals 15% HCL NEA in 3 stages w/186% es/et man			
a toward and flokes			
_	- ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	okr @ 12,380'.	
5. PUH w/tbg, pkr & KB	0-494' w/8000 gals 15% H	or NEA w/iron sequeste	ering agent & friction
	n aba' w/sinn bais la/a i	ICH MIM W/ Tross Do 1	-lead
reducer in 2 stages	w/500# 50/50 mix rock s	salt & benzoic acid 112	ikes.
reducer in a stages		•	
7. POH w/RBP, pkr & tb	5·	duction.	
8. GIH w/Kobe completi	on assy & return to prod		
	•	•	
			•
		and the second s	the state of the s
. C. shat the information	on above is true and complete to the bes	et of my knowledg (%)	
18. I hereby certify that the information			
			7/10/75
)(-)	TITLE	Dist. Drlg. Supv.	1/10/10
SIGNED	10. Since 11.		·
- / / *	A	OFFICE	
	*** - 400 (対 数 も)		the same of the last the same of the same
	IN Carrie		DATE
APPROVED BY			
CONDITIONS OF APPROVAL, IF A	4Y:		
	•		