

COPIES RECEIVED			
DISTRIBUTION			
OFFICE			
FOR			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
T. D. Pope	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Denton Devonian	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

ALL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Atlantic Richfield Company		
Address of Operator		
P. O. Box 1710, Hobbs, New Mexico 88240		
Location of Well		
UNIT LETTER	N	1650
FEET FROM THE	West	LINE AND 660
FEET FROM		
THE	South	LINE, SECTION 36
		TOWNSHIP 14S
		RANGE 37E
		NMPM.

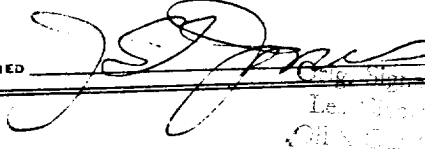
15. Elevation (Show whether DF, RT, GR, etc.)
3800' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
Acidize <input checked="" type="checkbox"/>	
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Propose to acidize present perfs and increase production rate in the following manner:
1. Rig up, install BOP & POH w/completion assembly.
 2. Clean out w/bit to PBD 12,647'.
 3. GIH w/tbg, pkr, RBP. Set RBP below 12,635', pkr @ 12,510'.
 4. Acidize perfs 12530-635' w/13,000 gals 15% HCL NEA in 3 stages w/750# 50/50 mix of rock salt & benzoic acid flakes.
 5. PUH w/tbg, pkr & RBP. Set RBP @ 12,510', pkr @ 12,380'.
 6. Acidize perfs 12,410-494' w/8000 gals 15% HCL NEA w/iron sequestering agent & friction reducer in 2 stages w/500# 50/50 mix rock salt & benzoic acid flakes.
 7. POH w/RBP, pkr & tbg.
 8. GIH w/Kobe completion assy & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED	TITLE	DATE
	Dist. Drlg. Supv.	7/10/75
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		