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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
OPERATOR		
PRORATION OFFICE		
	OIL	OIL GAS

III.

IV.

SANTA FE		FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65
U.S.G.S.	ALITHODIZATION TO TO		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS ,
TRANSPORTER OIL			
GAS		·	•
OPERATOR	•		
PRORATION OFFICE Operator			· ·
	LANTIC-RICHFIELD COM	DANY .	•
Address	- COM	ANI	
P.0	1 Roy 1978, Roswell.	New Mexico 88201	
Reason(s) for filing (Check proper box	()	Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Well	Change in Transporter of:		
Recompletion	Oil Dry Go	Fffective May	1. 1970
Change in Ownership	Casinghead Gas X Conde	nsate	2, 23,0
If change of ownership give name	•		
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name T. D. Pope	Well No. Pool Name, Including F 2 Denton Devor	nian	Fee
Location		*SkokeX; gestekt	XX Fee
	SEO West	660	South
Unit Letter N ; 10	650 Feet From The West Lir	ne and Feet From '	The
Line of Section 36 To	wnship 14S Range 37	7E , NMPM,	Lea County
		7.1111.119	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Off		Address (Give address to which approx	ved copy of this form is to be sent) on, New Mex. 88260
AMOCO Pipeline Comp			1
Name of Authorized Transporter of Ca		Address (Give address to which approx	3
Tipperary Resource (-	, Midland, Texas 7970
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 36 145 37E	Is gas actually connected? Whe	en .
		<u> </u>	
If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completic	<u>, , , , , , , , , , , , , , , , , , , </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tuk/na Daath
Listations (DI, KKB, KI, GK, etc.)	indine of Floddeling Formation	Top On/Gds Pdy	Tubing Depth
Perforations		1	Depth Casing Shoe
		•	
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
	OD ATTOWARDS		
TEST DATA AND REQUEST F OIL WELL		fier recovery of total volume of load oil a pth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		. 1	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condssqte/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE.	OIL CONSTANA	TIAN BOMMISSION
·			
	regulations of the Oil Conservation		
	ith and that the information given best of my knowledge and belief.	BY A	my
		SUPERVISOR DISTING.	
	ρ .	TITLE	7.1
This form is to be filed in compliance with RULE 1		-	
If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of the		able for a newly drilled or deepened lied by a tabulation of the deviation	
R	the first	tests taken on the well in accord	iance with RULE 111.
1 - Lyca-rw (Til	ile)		it be filled out completely for allow-
6-2-70		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
(Da	ite)	well name or number, or transporte	er, or other such change of condition.
And the second s	* *	Separate Forms C-104 must	he filed for each pool in multiply

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUNE 1970 OIL CONSERVATION COMM. NOBBS, N. IA